

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECD  
OFFICE FOR NUMBER  
OF COPIES REQUIRED

OIL CONS COMMISSION

(See other in-  
structions on  
reverse side)

NEWELL DISTRICT  
Modified Form No.  
NM60-3160-3

clsp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Siete Oil & Gas Corporation

3a. Area Code & Phone No.  
(505)622-2202

3. ADDRESS OF OPERATOR  
P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1195' FSL & 935' FWL, SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Unit Letter M

At top prod. interval reported below same

At total depth same

9a. API Well No. 27682  
30-015-37082

14. PERMIT NO.

DATE ISSUED

O. C. D.  
ARTESIA OFFICE

15. DATE SPUDDED n/a  
16. DATE T.D. REACHED n/a  
17. DATE COMPL. (Ready to prod.) 7/9/94

18. ELEVATIONS (OF. RKB, RT, GR, ETC.) \*  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD n/a  
21. PLUG BACK T.D., MD & TVD 5254'  
22. IF MULTIPLE COMPL., HOW MANY?  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \*

5145'-65' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN  
none

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| n/a         |                 |                |           |                  |               |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 7/8" | 4310'          | 5254' RBP       |
|      |          |             |               |             |        |                |                 |
|      |          |             |               |             |        |                |                 |
|      |          |             |               |             |        |                |                 |
|      |          |             |               |             |        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

5145'-65' w/14 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                     |
|---------------------|--------------------------------------------------------------------------------------|
| 5145'-65'           | 1000 gals 7 $\frac{1}{2}$ % HCl, 1000 gals 20# XL, 2600# 100 mesh, 42000# 16/30 sand |
|                     |                                                                                      |
|                     |                                                                                      |
|                     |                                                                                      |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| 7/11/94               |                 | 228 Lufkin Pumping Unit                                              |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 7/15/94               | 24              | n/a                                                                  |                         | 15       | 25(est)    | 150                                | 1667/1        |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| n/a                   | n/a             |                                                                      | 15                      | 25(est)  | 150        | 35.0                               |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (pending contract)

TEST WITNESSED BY

Jim Ikard

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cathy Batley Seely TITLE Reg. Spec.

DATE 7/28/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries): |     |        |                             |                                           | 38. GEOLOGIC MARKERS |  |                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|-----------------------------|-------------------------------------------|----------------------|--|------------------|
| FORMATION                                                                                                                                                                                                                           | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                                      | TOP                  |  | TRUE VERT. DEPTH |
|                                                                                                                                                                                                                                     |     |        |                             |                                           | MEAS. DEPTH          |  |                  |
|                                                                                                                                                                                                                                     |     |        |                             | Submitted previously by previous operator |                      |  |                  |