

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL WELL
1b. Type of Completion
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface
Unit Letter E : 1650 Feet From The NORTH Line and 990 Feet From The WEST Line
At proposed prod. zone

At Total Depth

15. Date Spudded 5/29/96
16. Date T.D. Reached 6/12/96
17. Date Compl. (Ready to Prod.) 8/19/96

20. Total Depth, MD & TVD 8550'
21. Plug Back T.D., MD & TVD 8500'

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
7704'-8302' (BRUSHY CANYON)

26. Type Electric and Other Logs Run
CN/LDT/GR; AIT/SP/GR

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	798'	14 3/4"	CL-C 500 SX, CIR 106	
8 5/8"	32#	5196'	11"	CL-H 1480 SX, CIR 482	
5 1/2"	17# & 20#	8550'	7 7/8"	CL-H 1550 SX, CIR 123	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	7604'	

31. Perforation record (interval, size, and number)
8284'-8302' (2 JSPF, .50", 14 NET FT, 28 HOLES)
8108'-8163' (2 JSPF, .50", 33 NET FT, 66 HOLES)
RBP SET @ 7925'
7704'-7728' (2 JSPF, .40", 14 NET FT, 28 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7704'-8302'	ACID - 3300 GALS 7.5 NEFE HCL
7704'-8302'	FRAC - 41900 GALS 30# BORATE XLG &
	113240# 16/30 RESIN SAND

33. PRODUCTION

Date First Production 6/28/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING, 2 1/2" X 1 3/4" X 24'				Well Status (Prod. or Shut-in) PROD	
Date of Test 8/26/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 243	Gas - MCF 121	Water - Bbl. 189	Gas - Oil Ratio 498
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct.
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 8/30/96
TYPE OR PRINT NAME Monte C. Duncan

5. Well Designation and Serial No.
NM-25876

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
GETTY 24 FEDERAL

9. API Well No.

10. Field and Pool, Exploratory Area
LIVINGSTON RIDGE DELAWARE

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 24, Township 22-S, Range 31-E

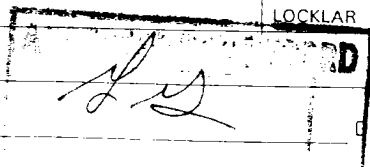
12. County or Parish EDDY
13. State NEW MEXICO

18. Elevations (Show whether DF, RT, GR, etc.) 3646'-GR
19. Elev. Casinhead 3646'

23. Intervals Drilled By --> Rotary Tools 0-8550'
CableTools

25. Was Directional Survey Made
YES

27. Was Well Cored
NO



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BRUSHY CANYON	7704'	8302'	SHALE; OIL	LAMAR	4439'	
				BELL CANYON	4499'	
				CHERRY CANYON	5320'	
				BRUSHY CANYON	6984'	
				LOWER BRUSHY		
				CANYON SAND	8034'	
				BONE SPRINGS LIMESTONE	8327'	

38. GEOLOGIC MARKERS