C15T BLM BLM St Ld

Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 14 1992

Form C-105
Revised 1-1-89

WELL API NO. 30 015 27094

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. L-6442

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Poker Lake 32 State

2. Name of Operator: Enron Oil & Gas Company

8. Well No. 2

3. Address of Operator: P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat: ~~Wildcat Delaware~~ W. Sand Dunes Delaware

4. Well Location
Unit Letter G : 1980 Feet From The north Line and 1980 Feet From The east Line

Section 32 Township 23S Range 31E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
10-27-92	11-8-92	12-4-92	3364.8' GR	3364.8'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8050'	7955			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7750-7838

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DLL-MSFL, SDL-DSN

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	716	17-1/2	600 Hallib Prem Plus	Circulated
8-5/8	32#	4148	11	1935 Hallib Prem Plus	Circulated
5-1/2	17# & 15.5#	8049	7-7/8	715 Hallib Prem Plus	-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7603	

26. Perforation record (interval, size, and number)

7750-7838 (.35" 23)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7750-7838	55,000 gals Hybor gel G 3110
	+ 165,000# 20/40 Brady sand
	+ 16,000# 16/30 Super LC

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/4/92	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/7/92	24	22/64		264	257	216	973

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
810	360					43.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By

30. List Attachments: Logs, Inclination Report, C-104

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Betty Gildon Printed Name Betty Gildon Title Regulatory Analyst Date 12/10/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Cherry Canyon 5212	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3918	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 7940	T. Entrada	T.
T. ~~Abo~~ LAMAR Delaware 4130	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.
T. Bell Canyon 4160			

OIL OR GAS SANDS OR ZONES

No. 1, from 7750 to 7838 (Delaware) No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	4157	4157	Salt, Anhy				
4157	4950	793	100% Sand				
4950	5895	945	Limestone, Sand, Shale				
5895	6735	840	Limestone, Sand, Siltstone				
6735	7217	482	Sand, Shale				
7217	8050	833	Sand, Shale, Siltstone				