

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Enron Oil & Gas Co.</u>		Lease <u>Poker Lake 32 State</u>		Well # <u>3</u>	
Location of Well	Unit <u>H</u>	Section <u>32</u>	Township <u>23</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>48</u>		<u>700</u>	<u>700 Circ.</u>
<u>11</u>	* <u>8 5/8</u>	<u>24 + 32</u>		<u>4150</u>	<u>1100 Circ.</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 + 17</u>		<u>8050</u>	<u>750 (3850')</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 32 # Grade J-55
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 4156' Set 4156' Feet of 8 5/8" Inch 32 # Grade J-55

(New) used csg. @ 4156' with 225 220cc sacks neat cement around shoe
 + 1200 sax Hall. Lite additives 10# SALT, 1/4" floccle 12.7 - 1.92

Plug down @ 7:00 (AM) (PM) Date JAN. 12 - 1993

Cement circulated yes No. of Sacks 190 rx

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

B - SALT - 3926