Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-10 Revised 1-1-

DISTRICT P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO. 30 015 27095 **DISTRICT II** Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease MELCIY! STATE FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 MAY 8 P 1993 6. State Oil & Gas Lease No. L-6442 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Poker Lake 32 State WELL X OTHER 2. Name of Operator 8. Well No. Enron Oil & Gas Company 3. Address of Operator 9. Pool name or Wildcat 0. Box 2267, Midland, Texas 79702 West Sand Dunes Delaware Well Location 1980 Feet From The north Н 660 Unit Letter Line and Feet From The Line 32 235 31E Eddy Section Township Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3371' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN **PULL OR ALTER CASING** CASING TEST AND CEMENT JOR OTHER: OTHER: Additional Perforations 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4-23-93 - Perforated 6282'-6291' (.35" 7 holes)

I hereby certify that the informati	on above is true and complete to the best of my knowledge	and belief.	
SIGNATURE BLEET	u Silla	Regulatory Analyst	DATE 5/3/93
TYPE OR PRINT NAME BE	tty Gildon		(915) 686-3714 TELEPHONE NO.
(This space for State Use)	ORIGINAL SIGNED BY		
APPROVED BY	MIKE WILEIAMS SUPERVISOR DISTRICT IS	TITE -	MAY 1 0 1993

Model "R" packer on tubing set at 6244'

4-30-93 - Acidized with 3600 gals 7-1/2% HCl acid.