

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 23 '94

WELL API NO.	30-015-27100
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3772
7. Lease Name or Unit Agreement Name BR 15 State	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3197.0 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Pogo Producing Company
3. Address of Operator P.O. Box 10340, Midland, Texas 79702-7340 915-682-6822	9. Pool name or Wildcat Wildcat Delaware

4. Well Location Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line Section 15 Township 24 South Range 27 East NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3197.0 GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TD & Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD and PRODUCTION CASING

Drilled 7-7/8" hole to 5,975'. TD reached 1715 hours CST 10/3/92. Logged with Western Atlas. Ran 5-1/2", 15.5#, K-55, LT&C casing. Guide Shoe @ 5,975'. Float Collar @ 5,930'. Stage Tool @ 3,216'. Howco cemented 1st stage with 540 sx Halliburton Lite @ 13.6 PPG. Drop plug. Open DV tool with 1050 PSI. Circulate 100 sx excess cement. Circulate 5 hours. Cement 2nd stage with 545 sx Premium Cement @ 12.6 PPG, followed by 210 sx Premium 13.6 PPG. Plug down and tool closed @ 0200 hours CST 10/5/92. Circulated 140 sx excess cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Division Operations Manager DATE Jan. 15, 1994
TYPE OR PRINT NAME Richard L. Wright TELEPHONE NO. 915-682-

(This space for State Use)

SUPERVISOR, DISTRICT II

JUN 15 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: