

U.S. COMMISSIONER TED STATES
DIRECTOR DD DEPARTMENT OF THE INTERIOR
Artesia, NM 88218 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FLARE BACK ☐ DIFF. REMOV. ☐ Other ☐

2. NAME OF OPERATOR

Devon Energy Corporation (Nevada) ✓

3. ADDRESS AND TELEPHONE NO.

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 2310' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

APR 28 1993

5. LEASE DESIGNATION AND SERIAL NO.

NM 0405444-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Todd "26G" Fed. #8

9. API WELL NO.

30-015-27101

10. FIELD AND POOL, OR WILDCAT

Ingle Wells Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 26-T23S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED 12/29/92 16. DATE T.D. REACHED 1/14/93 17. DATE COMPL. (Ready to prod.) 3/5/93 18. ELEVATIONS (DP, RKB, ST. OR, ETC.)* 3438.5' 19. ELEV. CASINGHEAD 3457'

20. TOTAL DEPTH, MD & TVD 8340' 21. PLUG, BACK T.D., MD & TVD 8292' 22. IF MULTIPLE COMPLETIONS, HOW MANY? 23. DISPERSED TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 8,088' - 8,150' 25. WAS DIRECTIONAL SURVEY MADE

Deviation record

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog Micro SFL, Spectral Density Dual Spaced Neutron, CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13.3/8" WC40	48 ppf	830'	17 1/2"	surface - 650 sx	none
8 5/8" WC50	& K-55 32 ppf	4390'	11"	surface - 1900 sx	none
5 1/2" K-55	15.5 & 17 ppf	8340'	7 7/8"	2238' (2 stg) 1125 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7966'	7966'

31. PREPARATION RECORD (Interval, size and number)

8,088' - 8,150' (124 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8088'-8150'	1500 gals HCl + ball sealers
	49,300 gals gelled water +
	44,500 lbs 20/40 sand

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-5-93		flowing					producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3-11-93	24	19/64	→	262	327	106	1248	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
400	1375	→	262	327	106			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Dan Talley

35. LIST OF ATTACHMENTS

Deviation record, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Engineer

DATE 3/26/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1045'	1045'
Base Salt	4150'	4150'
Lamar	4390'	4390'
Cherry Canyon	5550'	5550'
Brushy Canyon	6944'	6944'
Bone Springs	8196'	8196'