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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departs

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410	Si	anta re,	IAEM IA	iexico 8/3	04-2088		1.86.2	- 1992			
I.	REQ					AUTHORI	· · · - · ·		C. D.	GI		
Operator		10 111	11131 0	711 01	ב אוו שווא	TONALG		API NO ENE				
Devon Energy Corpo	ration (N	evada)						30-015-27102				
Address				· · · · · · · · · · · · · · · · · · ·				30-01	5-2/102			
20 North Broadway	Suite 15	00 Ok:	lahoma	City	, OK 73	102						
Reason(s) for Filing (Check proper b	ox)					et (Please expl	ain)					
New Well		Change in	Transport	er of:		hange of	-	ame				
Recompletion	Oil		Dry Gas			0						
Change in Operator	Casinghe	ad Gas 🔲	Condensa	ite 🗌								
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WE	LL AND LE		T				· • •					
Lease Name Todd "26K" Federal		Well No. Pool Name, Includ			_ l_					ease No.		
Location		10	l_lng	le We	lls Dela	ware	State	redetal or re	NM04	05444-A		
77	1.04	901			0 41							
Unit Letter K	: 198	80'	Feet From	n The	South Lin	e and23	10 F	eet From The	West	Line		
Section 26 Tow	nship 235	3	Range	311	E , N I	МРМ,		Eddy	<u> </u>	County		
III. DESIGNATION OF TR	ANSPORTE			NATU								
Name of Authorized Transporter of C		or Conden	saie _		Address (Give	e address to wi	tich approved	copy of this f	orm is to be si	ent)		
Pride Pipeline						Box 2436			79604			
Name of Authorized Transporter of C	asinghead Gas	X	or Dry Ga	15	Address (Giv	e address to wi	uch approved	copy of this f	orm is to be se	ini)		
NGPL			·——.			3ox 283	Housto	n, TX	77001			
If well produces oil or liquids, give location of tanks,	Unit	Sec.	Twp.	_	is gas actually	connected?	When	?				
<u></u>	F	26	23s	31E	yes		D	ecember	9, 1992			
If this production is commingled with IV. COMPLETION DATA	that from any oth	er lease or p	pool, give o	commingl	ing order numb	er:						
Designate Type of Complete	ion - (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
					7		<u> </u>	<u> </u>				
Date Spudded	Date Comp	d. Ready to	Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas F	ay		Tubing Depth				
Perforations	Perforations							Depth Casing Shoe				
		TIDDIC	C + CD 1C									
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							<u>D</u>					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
								mt 10-3				
								1-1-73,				
									m lage	Unance		
V. TEST DATA AND REQU	FST FOR A	LLOWA	RIF		·····	· · · · · · · · · · · · · · · · · · ·			4 /			
OIL WELL (Test must be aft					he aqual to on	reased ton alle	bla dan shii		- 6 11 0 4 1			
Date First New Oil Run To Tank	Date of Tes		, 1000 04 0			hod (Flow, pu			or juli 24 hour	5.)		
Length of Test	Tukin- D.				Casina D			Choke Size				
Lengui or Tea	lubing Pres	Tubing Pressure			Casing Pressure			Crioke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL								<u> </u>				
Actual Prod. Test - MCF/D	Length of T	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-m)					Casing Pressur	e (Shut-in)		Choke Size				
								1				
VI. OPERATOR CERTIF				E .		II CON	SERV	ייים אין ד <u>ו</u>) \(&\c\	NI		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								ATION DIVISION				
is true and complete to the best of my knowledge and belief.					nF				EC 2 9 1992			
A	•				Date i	Approved		h	# 100L			
Delley O'Dr	mell	,				w.		, , .				
Signature		.			Ву	[[k/h	1/1/2	uffa.				
Debby O'Donnell	Engineeri			n_	·		-	_				
Printed Name December 18, 1992	//-	-	Title	ŀ	Title_	<i>SU</i>	<u>PE</u> RVISO	OR, DIST	RICT II			
Date 18, 1992	(40)5) 235 Talani	-3611	— l								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.