

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ON DUTY DATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Devon Energy Corporation (Nevada)		3. ADDRESS AND TELEPHONE NO. 20 N. Broadway Suite 1500 Oklahoma City, OK 73102 (405) 235-3611		5. LEASE DESIGNATION AND SERIAL NO. NM0405444-A	
4. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA		7. UNIT AGREEMENT NAME NA		8. FARM OR LEASE NAME, WELL NO. Todd "26" Federal #10	
9. API WELL NO. 30-015-27102		10. FIELD AND POOL, OR WILDCAT Ingle Wells Delaware		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 26-T23S-R31E		12. COUNTY OR PARISH Eddy	
13. STATE NM		14. PERMIT NO. DATE 12/14/92		15. DATE SPUDDED 10-21-92		16. DATE T.D. REACHED 11-5-92	
17. DATE COMPL. (Ready to prod.) 12/14/92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3443.2 G. L.		19. SLEV. CASINGHEAD 3462'		20. TOTAL DEPTH, MD & TVD 8400'	
21. PLUG, BACK T.D., MD & TVD 8351'		22. IF MULTIPLE COMPL., HOW MANY? 1		23. INTERVALS DRILLED BY ROTARY TOOLS X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8104' - 8152' Delaware 7944' - 8035' Delaware	
25. WAS DIRECTIONAL SURVEY MADE yes - enclosed		26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Neutron Log, Dual Laterolog, Cement Bond Log		27. WAS WELL CORRO no		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48		845'		17 1/2"	
8 5/8"		32		4416'		11"	
5 1/2"		15.5 & 17		8400'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		7879'		7879'		33. PRODUCTION	
DATE FIRST PRODUCTION 12-9-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) producing		51,750 gals gelled 2% KCl water + 6050 lbs sand	
DATE OF TEST 12-13-92		HOURS TESTED 24		CHOKER SIZE 24		PROD'N. FOR TEST PERIOD OIL—BBL. 309 GAS—MCF. 290 WATER—BBL. 119 GAS-OIL RATIO 938:1	
FLOW, TUBING PRESS. 340		CASING PRESSURE 1280		CALCULATED 24-HOUR RATE 309		OIL—BBL. 309 GAS—MCF. 290 WATER—BBL. 119 OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold - transported by NGPL		35. LIST OF ATTACHMENTS Directional survey and logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Debby O'Donnell</u> TITLE <u>Engineering Technician</u> DATE <u>12/14/92</u>		TEST WITNESSED BY <u>Wayne Grigry</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

38. GENETIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	712'	712'
				Base Salt	3440'	3440'
				Lamar	4364'	4364'
				Cherry Canyon	5552'	5552'
				Brushy Canyon	6925'	6925'
				Bone Springs	8200'	8200'