Form 3160-4
(October 1990)

U. TED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED
FEB 26
CARLSBAD, NEW MEXICO
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other	5. LEASE DESIGNATION AND SERIAL NO. NM0405444-A
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
	7. UNIT AGREEMENT NAME NA
2. NAME OF OPERATOR Devon Energy Corporation (Nevada)	8. FARM OR LEASE NAME, WELL NO. Todd "26N" Federal #14
3. ADDRESS AND TELEPHONE NO. 20 N. Broadway Suite 1500 Oklahoma City, OK 73102 (405) 235-3611	9. API WELL NO. 30-015-27104
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 2180' FWL	10. FIELD AND POOL, OR WILDCAT Ingle Wells Delaware
At top prod. interval reported below same	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 26-T23S-R31E
At total depth same	

RECEIVED
MAR 1 1993
O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
	8/3/92	Eddy	NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12/12/92	12/28/92	2/20/93	3457.8'	3476.8'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8400'	8357'		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Delaware 8128' - 8184', 8020' - 8064'

25. WAS DIRECTIONAL SURVEY MADE: yes-enclosed

26. TYPE ELECTRIC AND OTHER LOGS RUN: Spectral Density Dual Spaced Neutron
Dual Laterolog Micro-SFL, Cement Bond Log

27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 ppf	850'	17 1/2"	650 sks - surface	none
8 5/8"	32 ppf	4412'	11"	2050 sks - surface	none
5 1/2"	15.5/17 ppf	8400'	7 7/8"	1050 sks - 2500'	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	7842'	7842'

31. PERFORATION RECORD (Interval, size and number)
8128' - 8184' (112 holes)
8020' - 8064' (88 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8128'-8184'	2000 g. acid, 44,436 g. gel water + 46,250# 20/40 sand
8020'-8064'	2500 g. acid, 51,240 g. gel water + 31,625# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2/20/93	pumping	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/21/93	24			121	170	94	1405:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			121	170	94	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): sold

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
MAR 9 1993

35. LIST OF ATTACHMENTS: Deviation Survey, logs

TEST WITNESSED BY: Dan Talley

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Charles W. Horsman District Engineer DATE 2/23/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1025'	1025'
Base Salado	4146'	4146'
Lamar	4380'	4380'
Cherry Canyon	5500'	5550'
Brushy Canyon	6930'	6930'
Bone Springs	8234'	8234'
TD	8400'	8400'