

E. No cattleguards are planned.

F. No turnouts are planned.

3. Location of Existing Wells:

Exhibit #4 shows all existing wells within a one-mile radius of the proposed Todd "26" Federal #15. There are 4 producing Delaware oil wells, 5 inactive Delaware oil wells, 1 producing Atoka gas well, 1 inactive Morrow gas well, 1 Delaware injection well and 1 drilled and abandoned well. A list of the wells is depicted on Exhibit #4 attachment.

4. Location of Existing and/or Proposed Facilities:

A. Devon Energy Corporation operates two production facilities on this lease in Section 26. They are as follows:

Heater Treater & Tank Battery (NW NE) (Delaware)
Wells #4 & #5

Heater Treater & Tank Battery (SW NE) (Delaware)
Inactive - to be used for new drilling wells

High Pressure Separator - (SW NE) T-Pak (Atoka)
Well #1

Water Tank and Injection Pump (SW NE) (Delaware)
Well #3

B. In the event the well is found productive, the probable production equipment will be as follows:

a. Production facilities as outlined on Exhibit #5 will use the existing battery in the SW NE of Section 26. This facility will be upgraded to have three or four 500 barrel oil tanks.

b. The tank battery, all connections and all lines will adhere to API standards.

c. The well will be operated by means of a gas driven prime mover. No power will be required.