

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cal-Mon No. 8

9. API Well No.

30-015-57113

10. Field and Pool, or Exploratory Area

Ingle Wells, Delaware

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 330' FWL, Section 35, T-23-S, R-31-E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Set Surface Csg.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Grace Rig #301. Spud @ 17:30 hrs. CST 11/07/92. Drilled 17-1/2" hole to 815'. TD reached 19:30 hrs. CST 11/08/92. Ran 13-3/8" 54.5#, J-55, ST&C casing. TPGS @ 815', IFV @ 769'. BJ cemented casing with Lead: 800 sx BJ Lite + 2% CACL₂ @ 12.8 ppg. Tail: 200 sx "C" + 2% CACL₂ @ 14.8 ppg. Plug down with 700 psi @ 03:00 hrs. CST 11/09/92. Recovered 300 sx excess cement. Total WOC 18 hrs. NU BOP's and test to 1500 psi. Held O.K.

RECEIVED
JAN 8 10 05 AM '93
CATTLE AREA
SERS

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Division Operations Manager

Date January 7, 1992

(This space for Federal or State official use)

Approved by *[Signature]*

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side