

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cal-Mon No. 8

9. API Well No.

30-015-57113

10. Field and Pool, or Exploratory Area

Ingle Wells, Delaware

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 330' FWL, Section 35, T-23-S, R-31-E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Set Prod. Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form 1))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 8330'. TD reached @ 03:45 hrs. CST 11/20/92. Logged w/BPB. Ran 5-1/2", 15.5# & 17#, J-55, ST&C & N-80, LT&C casing. Guide shoe @ 8330', float collar @ 8284'. Stage tools @ 6193' & 4095'. Halliburton cemented 1st stage with 120 sx Halliburton lite @ 12.7 ppg. Tail with 305 sx Silica lite @ 13.6 ppg. Plug down with 1200 psi. Open Stage Tool. Circulated 90 sx excess cement. Cemented 2nd stage with 500 sx Halliburton lite @ 12.7 ppg. Tailed with 100 sx "C" neat @ 14.8 ppg. Close tool with 2600 psi Open tool @ 4094'. Circulated 5 hrs. between stages. Recovered 110 sx excess cement. Cement 3rd Stage with 430 sx Halliburton lite @ 12.7 ppg. tailed with 50 sx "C" neat @ 14.8 ppg. Close tool with 2700 psi. Plug down @ 06:00 hrs. CST 11/22/92. Circulated 70 sx excess cement.

14. I hereby certify that the foregoing is true and correct

Signed

Division Operations Manager

Date January 7, 1992

(This space for Federal or State office use)

Approved by

Title

Date