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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

KECEIVED JUL 2 8 <mark>1993</mark>

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

1000 Rio Brizos Rd., Aztec, NM 87410			I			CVICO 012					÷			
1.	REQ	JEST F	ORA	ALLOY	WAE	BLE AND	AUTHOR	NZATI	ON					
Operator DDODUGTNO CONTROL	<i>,</i>									Well API No.				
POGO PRODUCING COMPANY						30-015-27					15-2711	14		
P. O. BOX 10340, Mid1	and, Te	exas 79	701-	-7340	1 5 1									
Reason(s) for Filing (Check proper box) New Well							iet (Please exp			· 				
Recompletion	Oil	Change in	n Trans Dry (Ad	d additi	onal	tra	nsporter	of			
Change in Operator If change of operator give name	Casinghe	id Gas	1 ·	ensate			tural ga	S			. •			
and address of previous operator														
II. DESCRIPTION OF WELL	AND LE	ASE				•					·			
Lease Name Mobil Federal	Well No. Pool Name, Incl. 4 Sand Dune				ncludi	ding Formation S West, Delaware				Lesso	Lease No.			
Location		<u></u>	Journ	u Duii	16.3	west, D	eraware		State	Federal or Fee	NM-0	281482-A		
Unit LetterA	_ :330)	_ Feet 1	From The	No.	orth Lin	e and 660		Fa	et From The	Fast	11.		
Section 29 Townshi	p 23 S	outh		e 31						01 1 10H 1H0		Line		
			-				мрм,	<u>E.</u>	ddy			County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF O	IL AI	ND NA	<u>TU</u>	RAL GAS								
FOTT ELLO EDIN Energy Operation Lb						Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas 118 Chiye 4 109 Sty Gas El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P.O. Box 1492, El Paso				o, Texas 79978				
Liano, Inc.						Address (Give address to which approved copy 921 Sanger, Hobbs, NM 882					y of this form is to be sent) 3240			
ive location of tanks.			Twp.					ed? When ?				•		
if this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, g	ive com	mingl	ing order num	ber:					-		
Decimate Time of Country		Oil Well		Gas We	:11	New Well	Workover	B			1			
Designate Type of Completion Date Syndded		<u>L</u>	j			İ	MOIKOVEL	Dœ	pen	Plug Back	Same Res'v	Diff Res'v		
Date Compt. Ready to Prod.						Total Depth		· · · · · · · · · · · · · · · · · · ·	·············	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth				
Perforations														
							•			Depth Casing	Shoe			
HOLE SIZE CASING & TURNO OFF														
	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
V. TEST DATA AND REQUES OIL WELL Test must be offer re-	T FOR A	LLOWA	BLE				 		············					
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes	al volume o	of load	oil and r	must l	be equal to or	exceed top all	owable f	or this	depth or be for	full 24 hou	urs.)		
						Producing Me	thod (Flow, p	ump, gas	lift, et	c.)				
ength of Test	Tubing Pressure					Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.				Gas- MCF				
						Water - Doll.				Oas- MCF				
GAS WELL Actual Prod. Test - MCF/D									······································	·				
	Length of Test Tubing Pressure (Shut-in)					Bbls. Condensate/MMCP Casing Pressure (Shut-in)				Gravity of Condensate				
esting Method (pitot, back pr.)										Choke Size				
I. OPERATOR CERTIFICA	ATE OF	COLON		1CP	_	·								
i hereby certify that the rules and reputs	lione of the f	\ii C			ĺ	· c	OIL CON	ISEF	RVA	TION D	Wisic)NI		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION AUG 1 1 1993								
All I I I I I I I I I I I I I I I I I I						Date	Approve	d	A	O TT E)]]	i,		
Signature	ylt.				_	D.						•		
Richard L. Wright	<u>Di</u>	v. Ope	r. M	gr.		Ву	CRIG	INAL	SIGN	ED BY	*.			
July 26 1002		<u> </u>	Title			Title	MIKE	WILLI	AMS					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 26,

1993

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

SUPERVISOR, DISTRICT II

All sections of this form must be filled out for allowable on new and recompleted wells.

Title 915/682-6822 Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes