#### NM OIL CONS COMMISSION rawer DD rtesia, NM 88210

CISF

Form 3160-5 (June 1990)		STATES F THE INTERIOR		FORM APPROVED dget Bureau No. 1004-	-0135
		D MANAGEMENT		Expires: March 31, 199 Designation and Serial	
	SUNDRY NOTICES AND	REPORTS ON WELLS	l l	281482-A	
Do not use this t	form for proposals to drill or	to deepen or reentry to a different re RMIT—" for such proposals	eservoir.	an, Allottee or Tribe N	ame
I. Type of Weti	SUBMIT IN	TRIPLICATE	7. If Unit	or CA, Agreement De	signation
Oil Gas Weil Weil  2. Name of Operator	Other	- S%CEIVED	3. Weil Na		
Pogo Produci	ng Company	,	Mobil 9. API Wai	Federal #7	<del>/</del>
3. Address and Telephone	No.  340, Midland, TX 797( ge. Sec., T., R., M., or Survey Descriptio	02-7340 <b>J</b> UL <b>- 1.'94</b>	30-01	5- 27115 id Pool, or Exploratory	/ Area
				Dunes West [	
330' FSL & Section 29,	660' FEL T23S, R31E	O. C. D. ariesia, office		or Parish, State	
12. CHECK	APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE,	I Eddy	County, New	<u>v Mexic</u> o
	SUBMISSION	· · · · · · · · · · · · · · · · · · ·		THER DATA	
XXiotice of		TYPE OF	ACTION		
. Autice of	Intent	Abandonment Recompletion		e of Plans Construction	
Subseque	ent Report	Plugging Back	_	outine Fracturing	
	andonment Notice	Casing Repair		Shut-Off	
Li Final Aos	Indonment Notice	Altering Casing Other	מיסו	rsion to Injection	
		Other	(Note: Report	se Water tresults of multiple completi	
3. Describe Proposed or Com	ipleted Operations (Clearly state all pertinent	t details, and give pertinent dates, including estimated date for all markers and zones pertinent to this work.)*	Completion of control of starting any proposed w	r Recommention Report and ork. If well is direction:	ally drilled.
Pogo respectf the above wel NW/4, SE/4, Se	ully request permission I via 4" poly line in ection 28, T23S, R31E	on to dispose of off-lease p to the Sand Dunes 28 Federal , Eddy County. The Sand Dur dministrative Order SWD-515	#1 SWD locat  es 28 Federal	ed	
. I hereby certify that the fore	egoing is one and correct				====
Signed Manual	17 Smith	Tide Senior Operations Engi	neer Date Ma	y 31, 1994	
(This space for Federal or S	, , , , , , , , , , , , , , , , , , ,			1 /	<del></del>
Approved by	See attached.	Title PETROLEUM ENC	Date	<u>/c/29/94</u>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





# United States Department of the Interior

# BUREAU OF LAND MANAGEMENT

# Carisbad Resource Area Headquarters P. O. Box 1778 Carisbad, New Mexico 88220

May	31, 1994	

OPERATOR: Pogo Produ	cing Company Lease No. NM-0281482-A
WELL NO. & NAME Mobil	Federal #7
LOCATION: SE 1 SE	
The check list below is Salt Water Disposal me	ndicates the information needed before your Waste or thod can be approved:
Delaware	Name(s) of formation(s) producing water on the lease.
70 BBLS	Amount of water produced from each formation in barrels per day.
Attached	A water analysis of produced water from each zone show- in at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
500 BBL FG Tank	How water is stored on the lease.
4" Poly Line	How water is moved to disposal facility.
Pogo Producing Company Sand Dunes 28 Fed. #1 SWD NW/4, SE/4, Sec. 28 T23S, R31E, Eddy Co.	Operator's name, well name and location, by 11, section, township and range, of the disposal facility. If the disposal facility is an approved disposal system, the operator's name and the name of the disposal system should suffice.

Supervisory Petroleum Engineer Technician

# Nutro Products Corporation P.O. Box 21187 Houston, Texas 77225 Phone (713) 675-3421 \* Fax (713) 675-7646

### WATER ANALYSIS

Date 05/04/94 Nutro Rep TERRY Sampling Point Company POGO PRODUCING Field Lease	SOLANSKY MOBIL FEDERAL	State	W-1185 TEXAS EDDY N.M.
DISSOLVED SOLIDS			
CATIONS Sodium, Na* (Calc.) Total Hardness as Ca** Calcium, Ca** Magnesium, Mg** Barium, Ba** Iron (Total) Fe****	mg/1 88,435 41,200 27,600 8,293 3 55		me/1 3,845 0 1,380 691 0 3
ANIONS Chlorides, COl <sup>-</sup> Sulfate, SO <sub>4</sub> <sup>-</sup> Carbonate, CO <sub>3</sub> <sup>-</sup> Bicarbonate, HCO <sub>3</sub> <sup>-</sup> Sulfide, S <sup>-*</sup> Total Dissolved Solids (Calc.)	210,000 80 0 98 0 334,564		5,915 2 0 2 0
OTHER PROPERTIES  pH*  Specific Gravity, 60°/60 F  TURBIDITY	5.300 1.187 300		

# Remarks SAMPLE TAKEN ON 04/26/94

#### SCALING INDICIES

TEMP, F	_ CA CO₃	CASO4*2H2O	CA SO <sub>4</sub>	BA SO <sub>4</sub>
80	1.5357	-0.3168	-0.7820	-0.3467
120	2.2757	-0.3255	-0.6103	-0.4348
160	3.3878	-0.3089	-0.4210	-0.6189

# BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

#### Disposal of Produced Water From Federal Wells

#### Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.