

**NM OIL CONS. COMMISSION  
DRAWER DD  
ARTESIA, NM 88210**

*CSF*

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**CONFIDENTIAL**

**RECEIVED**

**AUG 08 1996**

**OIL CON. DIV.**

**DIST 2**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 330' FWL, Sec. 24, T23S, R31E

5. Lease Designation and Serial No.

NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 7

9. API Well No.

30-015-27129

10. Field and Pool, or Exploratory Area

Sand Dunes Brushy Canyon

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Set Surface Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Nabors Rig #301. Spud well @ 1045 hrs CDT 8/1/93. Drilled 17 1/2" hole to 825'. TD reached @ 0730 hrs CDT 8/2/93. Ran 19 jts - 13 3/8", 54.5#, J-55, ST&C casing. TDGS @ 825'. IFV @ 783'. Howco cemented casing with 750 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Plug down @ 1215 hrs CDT 8/2/93. Recovered 175 sx excess cement. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's and test to 1000 psi.

**ACCEPTED FOR RECORD**  
*J. Lera*  
27 1993  
**CARLSBAD, NEW MEXICO**

**SEP 3 2 07 PM '93**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct

Signed *Richard L. Wright* Title Division Operations Manager Date 9/1/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side