

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMM. ION  
DRAWER DD  
ARTESIA, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 330' FWL, Sec. 24, T23S, R31E

CONFIDENTIAL

OIL CON. DIV.

DIST. 2

5. Lease Designation and Serial No.

NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 7

9. API Well No.

30-015-27129

10. Field and Pool, or Exploratory Area

Sand Dunes Brushy Canyon

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole to 4305'. TD reached 1730 hrs CDT 8/6/93. Ran 96 jts-8 5/8", 24# and 32#, J-55, ST&C casing. Float shoe @ 4305'. Float collar @ 4257'. Howco cemented with 1600 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Plug down at 0500 hrs CDT 8/7/93. Recovered 225 sx excess cement. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's and test casing to 1500 psi.

ACCEPTED FOR FILE

27 1994

SEP 3 2 07 PM '93

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Richard D. Blythe

Title Division Operations Manager

Date 9/1/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_