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NM OIL CON. DIV. - L2500  
BROWNS DD  
ALBUQUERQUE, NM 87117

CISF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SEP 3 2 07 PM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a different reservoir.  
Use "APPLICATION FOR PERMIT—For Lease Proposals"

SUBMIT IN TRIPLICATE

AUG 08 1993

OIL CON. DIV.  
CONFIDENTIAL  
DIST. 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 330" FWL, Sec. 24, T23S, R31E

5. Lease Designation and Serial No.

NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 7

9. API Well No.

30-015-27129

10. Field and Pool, or Exploratory Area

Sand Dunes Brushy Canyon

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Prod Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7 7/8" hole to 8430'. TD reached 0500 hrs CDT 8/13/93. Logged well with Western Atlas. Ran 189 jts 5 1/2", 15.5# & 17#, J-55 & N-80, LT&C casing. Float shoe @ 8430'. Float collar @ 8383'. Stage tools @ 6000' & 4115'. Howco cemented 1st stage with 130 sx Halliburton Lite @ 12.7 ppg followed by 475 sx Premium Plus @ 13.6 ppg. Plug down. Float held. Drop bomb & open stage tool @ 6000'. Circulate for 5 hrs. Recovered 150 sx excess cement. Cement 2nd stage with 400 sx Halliburton Lite @ 12.7 ppg followed by 100 sx Premium Plus @ 14.8 ppg. Close tool @ 6000'. Drop bomb & open stage tool @ 4115'. Circulate for 5 hrs. Recovered 100 sx excess cement. Cement 3rd stage with 450 sx Halliburton Lite @ 12.7 ppg followed by 50 sx Premium Plus @ 14.8 ppg. Plug down @ 0200 hrs 8/15/93. Recovered 80 sx excess cement. Set slips & make cut-off. NU BOP's and weld on wellhead. Test to 1500 psi.

Ad

1994

14. I hereby certify that the foregoing is true and correct

Signed Richard D. Wright Title Division Operations Manager Date 9/1/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: