KELEIVEL

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department [11] 2 8 1993

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210				P.O. Bo	TION DIVISION (D. D. exico 87504-2088					•	
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	BEOL				BLE AND A		ATION				
I.	111100	TO TRA	ANSPO	DRT OIL	AND NAT	URAL GA	ATION S				
Operator				<u> </u>	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OT IT IL CIT	Well	API No.			
POGO PRODUCING COMPANY /								30-015-27131			
P. O. BOX 10340, Midla	and, Te	exas 79	701-7	340			٠	:			
Reason(s) for Filing (Check proper box)					X Other	r (Please expla	in)				
New Well Recompletion	614		n Transpor		Add	additio	nal tra	nsporter	of		
Change in Operator	Oil Casinghea		Dry Gas Condens		nati	ıral gas		•			
If change of operator give name and address of previous operator			Conocar								
• •	43183 5 8	• • • • • • • • • • • • • • • • • • • •			· · · · · · · · · · · · · · · · · · ·						
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation											
Pure Gold "D" Federa	} •	4		Dunes	west, De	elaware		o(Lease Federal)or Fee		1966 No. 0659	
Location .			 								
Unit LetterM	. 33	0	_ Feet Fro	m The So	uth Line	and 330	Fo	et From The	West	Line	
Section 28 Township	. 23	South		31 Ea							
			·			IPM,	Eddy			County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL ANI	NATU	RAL GAS						
EOTT Energy Operating LP							ich approved	t copy of this fo	orm is to be se	eni)	
Name of Authorized Transporter of Child Gill Gad-1-94 or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas					P.O.Box 1492, El Paso, Texas 79978						
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids. Unit Sec I'm.				f Rea	921 Sanger, Hobbs, NM 88240						
give location of tanks.				· · · · · · · · · · · · · · · · · · ·			7				
If this production is commingled with that a IV. COMPLETION DATA	rom any oth	her lease or	pool, give	comming	ing order number	er:	·				
		Oil Wel	1 1 0	as Well	New Well	111 1			<u></u>		
Designate Type of Completion		Ì	i	45 (101)	I MEM MEN I	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Standed	Date Com	pl. Ready u	o Prod.		Total Depth		·	P.B.T.D.	L	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducina B	ormation		Top Oil/Gas Pay						
•	Name of Producing Formation				Top Old Gas Fay			Tubing Depth			
Perforations								Depth Casing Shoe			
		HIDDIG					·····				
HOLE SIZE	TUBING, CASING AND DLE SIZE CASING & TUBING SIZE										
	ONOMIO & FORMS SIZE				DEPTH SET			SACKS CEMENT			
,							· · · · · · · · · · · · · · · · · · ·				
•		· ·							<u> </u>		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE					<u> </u>			
OIL WELL (Test must be after re	covery of to	tal volume	of load oil	l and must	be equal to or e	xceed top allo	vable for thi	s depth or be f	or full 24 hou	re 1	
Date First New Oil Run To Tank	Date of Te	st .			Producing Met	hod (Flow, pur	φ, gas lift, d	elc.)	J 2 · · · · · ·		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
								CHOKE BIZE	Onoxe Bize		
Actual Prod. During Test	Oil - Bbis.				Water - Bbia.			Gas- MCF	Gas- MCF		
GAS WELL	I	· · · · · · · · · · · · · · · · · · ·				·		<u> </u>		*	
Actual Prod. Test - MCI/D	Length of	Test			Bbls. Condense	ale/MMC ¹		Gravity of C			
					Bbls. Condensate/MMCP			Chavity of C	Ongeneals		
'esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-In)			Choke Size			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature Richard L Div Oper 0 Title

Mgr.

915/682-6822 Telephone No.

OIL CONSERVATION DIVISION

AUS 1 1 1993 Date Approved .

ORIGINAL SIGNED BY MIKE WILLIAMS By_ SUPERVISOR, DISTRICT II Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Barry C 104 'a filed for