

(October 1990)

NM OIL CONS. COMMISSION UNITED STATES
 Drawer DD DEPARTMENT OF THE INTERIOR
 Artesia, NM 88210 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
 OMB NO. 1004-0137
 Expires: December 31, 1991

d5f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR
 Devon Energy Corporation (Nevada)

4. ADDRESS AND TELEPHONE NO.
 20 North Broadway Suite 1500 Oklahoma City, OK (405) 552-4511 73102

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 330' FSL & 660' FEI
 At top prod. interval reported below same
 At total depth same

6. PERMIT NO. DATE ISSUED

7. DATE SPUDDED 1/15/93 18. ELEVATIONS (OF. RKB, RT, OR, ETC.)* 3466.7' 19. ELEV. CASINGHEAD 3486'

20. TOTAL DEPTH, MD & TVD 8425' 21. PLUG, BACK T.D., MD & TVD 8410' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 Delaware 8,068' - 8,228'

25. WAS DIRECTIONAL SURVEY MADE yes- deviation record

26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Evaluation, Cement Bond Log
 Compensated Neutron Litho-Density GR, Dual Laterolog Micro-SFL GR

27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	835'	17 1/2"	surface - 650 sks	none
8 5/8"	32	4450'	11"	surface - 2200 sks	none
5 1/2"	15.5 & 17	8425'	7 7/8"	TOC = 1800' - 1150 sks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	7885'	7885'

31. PERFORATION RECORD (Interval, size and number)
 8136' - 8148', 8180' - 8210', 8220' - 8228' (100 holes)
 8068' - 8086' (36 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8136' - 8228'	2000 g. 15% HCl acid, 54,200 g. gelled water + 44,000# 20/40 san.
8068' - 8086'	750 g. 15% HCl acid, 46,000 g. gelled water + 17,000# 20/40 san.

33. PRODUCTION

DATE FIRST PRODUCTION 4/1/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) producing

DATE OF TEST 4/5/93 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 75 GAS—MCF. 126 WATER—BBL. 122 GAS-OIL RATIO 1680:1

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 75 GAS—MCF. 126 WATER—BBL. 112 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY Dan Talley

35. LIST OF ATTACHMENTS
 Deviation record, logs (4)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles W. Horsman TITLE District Engineer DATE 4/22/93

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1088'	1088'
				Base Salt	4212'	4212'
				Lamar	4448'	4448'
				Cherry Canyon	5620'	5620'
				Brushy Canyon	6970'	6970'
				Bone Springs	8282'	8282'