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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-1116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

01/27/1993

O.C.D.

GAS - OIL RATIO TEST

Operator Fortson Oil Company	Pool Herradura Bend, East Delaware		County Eddy												
Address 301 Commerce Street, Suite 3301, Ft. Worth, TX 76102		TYPE OF TEST - (X)	Scheduled ☐	30 days after Completion ☒ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
Pinnacle State	6	G	36	22S	28E	1/19/93	P	---	142	24	156	42°	42	91	2170/1
Pinnacle State	8	C	36	22S	28E	1/16/93	F	350	142	24	17	42°	22	102	4640/1
Pinnacle State	10	I	36	22S	28E	1/1/93	F	100	142	24	176	42°	110	178	1620/1

INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Sheryl L. Jonas
Signature

Sheryl L. Jonas/ Agent for Fortson Oil Co.

Printed name and title

January 26, 1993

(915) 683-5511

Date

Telephone No.