

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87501

JUL 30 1993

WELL API NO.

30-015-27141

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
V-3479

7. Lease Name or Unit Agreement Name

Pinnacle State

8. Well No.

6

9. Pool name or Wildcat

East Herradura Bend Delaware

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Fortson Oil Company

3. Address of Operator

301 Commerce Street, Suite 3301, Fort Worth, Texas 76102

4. Well Location

Unit Letter C : 1980 Feet From The North Line and 2310 Feet From The East Line

Section 36 Township 22 South Range 28 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3112' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Field operations began July 17, 1993 to T&A Lower Delaware and Perforate the Upper Delaware.

Set a Baker Model "C" RBP at 6150' K.B.

Spotted 250 gallons 10% Acetic Acid from 6056' to 5800'.

Perforated the Delaware from 6002' to 6018' and 6032' to 6038' with 2 SPF (68 0.42" holes) with 4" casing guns, 180 degrees phase.

Ran and set packer at 6080' K.B.

Tested RBP to 3000 psig O.K.

Acidized perforations with 1600 gallons 7.5% NEFE Acid.

Faced perforations with 14,400 gallons of water Gel 40 carrying 17,700# of 16/30 Brady sand and 12,900# Super LC.

Ran tubing, pump and rods. Started well pumping to battery 3:00 PM 7/23/93.

Production test, July 27, 1993: Pumped 265 barrels of oil, 170 barrels water and 91 MCF/day, TP 170 psig, CP 170 psig. All load recovered.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 7/28/93

TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT I TITLE DATE JUL 29 1993

CONDITIONS OF APPROVAL, IF ANY: