

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

1 - 7 1992

O. C. D.  
~~AMERICAN OIL FIELD~~

Form C-103  
Revised 1-1-89

CLST  
up

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27143
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fortson Oil Company		6. State Oil & Gas Lease No. V-3479
3. Address of Operator 301 Commerce Street, Suite 3301, Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name Pinnacle State
4. Well Location Unit Letter C : 467' Feet From The North Line and 1650' Feet From The West Line Section 36 Township 22 South Range 28 East NMPM Eddy County		8. Well No. 8
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3133' GR		9. Pool name or Wildcat East Herradur Bend Delaware

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began November 9, 1992  
Pressure test D.V. tool to 1000 psig for 15 minutes, O.K.  
Plug Back depth 6339' K.B.  
Spotted 250 gallons Acetic Acid  
Perforate Lower Brushy Canyon 4 JSPF 6256' - 6270' (57 holes)  
Acidized with 1500 gallons 7.5% HCL NEFE Acid.  
Fraced perforations with 12,400 gallons Water Gel 40; 14,700# 16/30 Brady sand and 12,000# Super L.C. Sand.  
Run and set RBP at 6210' with 2 sacks 12/20 sand on top.  
Spotted 250 gallons 10% Acetic acid.  
Perforate Upper Brushy Canyon formation with 2 JSPF from 6020' - 6030' (22 holes) and 6056' - 6066' (22 holes).  
Acidized with 1500 gallons 7.5% HCL NEFE Acid.  
Fraced perforations with 12,500 gallons VIK 120 carrying 32,000# 16/30 mesh Brady sand at 10 BPM.  
Job complete November 22, 1992: Flowing at rate of 105 barrels of oil, 90 barrels water, 598 MCF/day through 30/64" choke, 22 hours produced.  
RBP still in hole at 6210', well producing from perforations 6020' - 6030'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 12/2/92  
TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY  
MICK WILLIAMS  
SUPERVISOR DISTRICT II

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

COUNTY OF APPROVAL IF ANY:

DEC 1 1992