

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-27143

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3479

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Pinnacle State

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Fortson Oil Company

8. Well No.
8

3. Address of Operator
3325 W. Wadley, Suite 213, Midland, TX 79707

9. Pool name or Wildcat

4. Well Location
Unit Letter C : 467 Feet From The North Line and 1650 Feet From The West Line
Section 236 Township 22 South Range 28 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3133 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Frac ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/93 - RU Cobra WS. POOH w/75 7/8" rods & 175 3/4" rods, 8' 7/8" pony rod & 22' BHAC Pump Kill well. Strip on BOP. POOH w/192 jts 2-7/8" tbg + 25' MA + 2 10' subs. RIH w/5-1/2" loc set BP. Set RBP @5898'. Spot 250 gal 7-1/2% acid.

11/6/93 - POOH w/2-7/8" tbg + Ret. head. RU WSI perf. Perf w/4" csg gun 5820-5832 w/1 SPF (13 holes). PU Model R pkr. RIH to 5638. Set pkr. Open by pass & reverse 5 bbl fluid into tbg. Set pkr. Bkdn formation @ 1300 psi. Open bypass, start acid & NCBS, 1200 gals acid 26 NCBS pump 30 bbl acid close bypass, continue trtmt. Rig Up swab. Swab down 1 hr. Wait 1 hr. run swab 2 bbl fluid - no show oil, Rel pkr & POOH lay down pkr & PU Ret. head for RBP & run in hole to 5735'. Prepare to Frac.

11/8/93 - Rig UP Cardinal to run base log. MI Dowell to prepare to Frac. Survey indicates channel down. RIG Up Dowell & Pump dummy stage - 100 bbl 2% KCL, Run survey, Fluid channeling down. PU 2-7/8" tbg to Ret. RBP @ 5898 & move dn hole to 5960. Sand on RBP. Pull 10 strands. Shut down. Rel Dowell.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Dixon TITLE Production Technician DATE 11/30/93

TYPE OR PRINT NAME Judy Dixon TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ DATE _____

NOV 30 1993