

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

OIL CONSERVATION DIV

811 S. 1st ST.,
ARTESIA, NM 88210-2834

5. Lease Designation and Serial No.

NM-25876

6. Indian, Alutian or Tribe Name

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐		7. If Unit or CA, Agreement Designation	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		8. Well Name and Number GETTY 24 FEDERAL	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418		9. API Well No. 30-015-27147	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line At proposed prod. zone		10. Field and Pool, Exploratory Area LIVINGSTON RIDGE DELAWARE	
At Total Depth		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 24, Township 22S, Range 31E	
14. Permit No.		Date Issued	
12. County or Parish EDDY		13. State NEW MEXICO	
15. Date Spudded 6/15/96	16. Date T.D. Reached 6/28/96	17. Date Compl. (Ready to Prod.) 7/25/96	18. Elevations (Show whether DF, RT, GR, etc.) 3570'-GR
19. Elev. Casinhead 3570'	20. Total Depth, MD & TVD 8550'		
21. Plug Back T.D., MD & TVD 8475'		22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By --> 0-8550'
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 7714'-7734' (BRUSHY CANYON)			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run SGR-CALI-SP-CNL-AIT-MSFL; GR-CNL; GR-CCL; GR-CBL			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	785'	14 3/4"	CL-C 500 SX, CIR 89	
8 5/8"	32#	4408'	11"	CL-H 1065 SX, CIR 144	
5 1/2"	17#	3550'	7 7/8"	CL-H 1475 SX, CIR 34	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7698'	

31. Perforation record (interval, size, and number) 7714'-7734' (2 JSPF, .50", 20 NET FT, 34 HOLES)			32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
			7714'-7734'	ACID - 900 GALS 7.5% NEFE HCL		
			7714'-7734'	FRAC - 10000 GALS 30# BORATE XLG &		
				28000# 16/30 RESIN SAND		

33. PRODUCTION							
Date First Production 7/25/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 8/26/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 226	Gas - MCF 121	Water - Bbl. 239	Gas - Oil Ratio 5356
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/9/96

TEST WITNESSED BY
LOCKLAB
(ORIG. SGD.) DAVID R. GLASS
1996

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38.	GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
BRUSHY CANYON	7714'	7734'	SHALE; OIL	LAMAR	4430'
				BELL CANYON	4473'
				CHERRY CANYON	5342'
				BRUSHY CANYON	7006'
				LOWER BRUSHY	
				CANYON SAND	8040'
				BONE SPRINGS	
				LIMESTONE	8333'