clsf

Form 3160-5 (June 1990)

Type of Well
Oil
Well

2. Name of Operator

Address and Telephone No.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45235

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPO	RTS ON WELLS
-------------------------	--------------

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Santa Fe Energy Operating Partners, L.P.

j			
	7. If Unit or CA, Agreement Designation		
_			
	8. Well Name and No.		
	Pure Gold C-17 No. 4		
	9. API Well No.		
	30-015-27153		
	10. Field and Pool, or Exploratory Area		
	Sand Dunes, West (Delaware		
	11 County or Parish State		

1780' FNL & 330' FEL, Sec. 17, T-23S, R-31E

Other

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,00 11.2 2 000 12.2, 1111		Eddy Co., NM				
CHECK APPROPRIATE BO	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction				
XX Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off				
Final Abandonment Notice	Altering Casing Other Ran csg and RR	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)				
13. December Brangesed on Completed Operations (Clearly sta	te all pertinent details, and give pertinent dates, including estimated date of star	ting any proposed work. If well is directionally drille				

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-20-92: TD @ 8070'. RU casing crew. Ran 222 jts 5-1/2" 15.5 & 17# K-55 ST&C and LT&C casing and set at 8070'. FC at 8005'. DV tool at 6051'. Cemented w/ 550 sx C1 "H" w/ .8% FL-62 + 5# KCl per sx. Plug down at 8:00 p.m. Drop bomb. Open DV tool. Circ before 2nd stage.

10-21-92: Cemented w/ 300 sx BJ Lite. Tail w/ 400 sx "C" Neat. Bump plug at 1:30 a.m. Float held. ND BOP. Set slips, cut csg off, clean pits. Released rig at 8:00 a.m. on 10-21-92. WOCU.

RECEIVED

NOV - 3 1992

AB -

O. C. D.

િ 8 ાજે*⁄*

Signed Culling Course	/ U Title <u>Sr</u>	. Production Clerk	Date <u>October 22, 1992</u>
(This space for Fatheral or State office use) Approved by Conditions of approval, if any:	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.