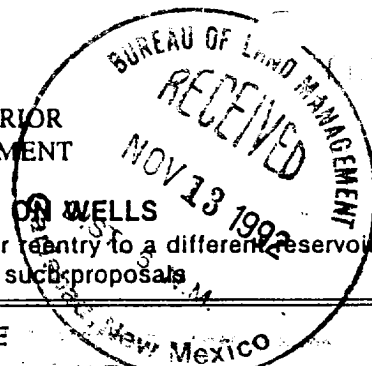


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Amax 24 Federal No. 8

9. API Well No.
30-015-27162

10. Field and Pool, or Exploratory Area
Ingle Wells, Delaware

11. County or Parish, State
Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2160' FSL & 330' FWL, Section 24, T-23-S, R-31-E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole 800' to 4322'. T.D. reached 18:00 hrs. CDT October 16, 1992.
Ran 8-5/8", 24# & 32#, J-55 ST&C casing. Guide Shoe @ 4323'. Float collar @ 4274'
BJ Cemented with 1600 sx lite + 5#/sx salt @ 12.7#/gal. Follow with 200 sx pre-
mium + 5#/sx salt @ 14.8#/gal. Plug down with 1700 psi @ 20:00 hrs. CDT, October
17, 1992. Circulated 500 sx excess cement. Total WOC 24-1/2 hrs. NU BOP's,
tested casing and BOP's to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Bernett Smith Title Sr. Oper. Engineer Date November 10, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: