

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30 015 27170

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

931-6442

7. Lease Name or Unit Agreement Name

Poker Lake 32 State

8. Well No.

4

9. Pool name or Wildcat

Wildcat Delaware

W. Sand Run Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter A : 560 Feet From The north Line and 660 Feet From The east Line

Section 32 Township 23S Range 31E NMPM Eddy County

10. Date Spudded

11-10-92

11. Date T.D. Reached

11-22-92

12. Date Compl. (Ready to Prod.)

12/15/92

13. Elevations (DF& RKB, RT, GR, etc.)

3361' GR

14. Elev. Casinghead

3361'

15. Total Depth

8050

16. Plug Back T.D.

7985

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing interval(s), of this completion - Top, Bottom, Name

7772-7857 (Delaware)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL-MSFL, SDL-DSN

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	720	17-1/2	600 Hallib Prem Plus	Circulated
8-5/8	32#	4154	11	1875 Hallib Prem Plus	Circulated
5-1/2	17# & 15.5#	8050	7-7/8	350 HLC & 450 Hallib prem plus	-

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7705'	

26. Perforation record (interval, size, and number)

7772-7782 (.35" 10)

7846-7857 (.35" 11)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7772-7857

2300 gal 7-1/2% NeFe HCL

Frac w/55,000 gals Hybrogel G 3110 & 184,500
20/40 Brady & 16,000# 16/13 Super LC San

28. PRODUCTION

Date First Production	12-21-92	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Producing
Date of Test	12-23-92	Hours Tested	24	Choke Size	17/64
Flow Tubing Press.	800	Casing Pressure	1200	Prod'n For Test Period	Oil - Bbl. 253
		Calculated 24-Hour Rate		Gas - MCF	355
				Water - Bbl.	229
				Gas - Oil Ratio	1403
				Oil Gravity - API - (Corr.)	47.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C104, Inclination Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed Name

Betty Gildon

Title

Regulatory Analyst

Date

1/12/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon <u>4173</u>
T. Salt _____	T. Strawn _____
B. Salt <u>3920</u>	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand <u>4144</u>
T. Drinkard _____	T. Bone Springs <u>7962</u>
T. Abo _____	T. Cherry Canyon <u>5208</u>
T. Wolfcamp _____	T. Brushy Canyon <u>6670</u>
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>7772</u> to <u>7857</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	490	490	Surface Rock				
490	3585	3095	Salt, Anhy				
3585	4621	1036	Dolo, Anhy				
4621	5690	1069	100% Sand				
5690	6462	802	Sand, Shale				
6492	7110	618	Sand, Shale, Limestone				
7110	7592	482	Sand, Shale				
7592	8050	458	Shale, Limestone				