

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Enron Oil & Gas Co.</u>		Lease <u>Poker Lake 32 ST.</u>		Well # <u>5</u>	
Location of Well	Unit <u>C</u>	Section <u>32</u>	Township <u>23</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>Drace Drilg Co rig #356</u>		Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 7/8"</u>	<u>48 #</u>		<u>700'</u>	<u>circ.</u>
<u>11"</u>	<u>8 5/8"</u>	<u>24-32 #</u>		<u>4150'</u>	<u>circ.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5-17 #</u>		<u>8050'</u>	<u>Tie back 8 5/8"</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 32 # Grade J-55
 (Approved) (Rejected) _____

Inspected by M.S. date Dec. 1-92

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 4075' Set 4075' Feet of 8 5/8" inch 32 # Grade J-55

New used csg. @ 4075' with 200 2% cc sacks neat cement around shoe

+ 1460 sax Halliburton Lite additives 10# salt, 1/4# flocc 12.9 # 1.89 y.

Plug down @ 4:15 (AM) (PM) PM Date Dec. 1-92

Cement circulated yes No. of Sacks 260

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

B. SALT- 3900'