

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

clsr
Bbm
Bbm
st la

WELL API NO.

30 015 27171

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-6442

WELL COMPLETION OR RECOMPLETION REPORT **AN RECEIVED**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

O. C. D.
ARTESIAN ☒

7. Lease Name or Unit Agreement Name

Poker Lake 32 State

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter C : 660 Feet From The north Line and 1980

W. Sand Dunes Delaware Feet From The west Line

Section 32

Township 23S

Range 31E

NMPM Eddy

County

10. Date Spudded

11-25-92

11. Date T.D. Reached

12-7-92

12. Date Compl. (Ready to Prod.)

12-21-92

13. Elevations (DF & RKB, RT, GR, etc.)

3351' GR

14. Elev. Casinghead

3351'

15. Total Depth

8850

16. Plug Back T.D.

7992

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7735-7834 (Delaware)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SDL-DSN, DLL-MSFL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	734	17-1/2	350 Hallib lite & 250 Hallib Prem Plus	Circulated
8-5/8	32#	4075	11	1650 Howco lite Prem Plus	Circulated
5-1/2	17# & 15.5#	8050	7-7/8 600	Hallib Lite & 175 Hallib Prem Plus -	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-7/8"	7605'	

26. Perforation record (interval, size, and number)

7735-7746 (.35" 11)

7822-7834 (.35" 12)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7735-7834 2300 gals 7-1/2% NeFe HCL &

2300 gals 7-1/2% NeFe HCL

Frac w/55,000 gals Hybrogel G 3110 & 184,500#

28.

PRODUCTION 20/40 Brady Sd & 16,000# 16/30 Super LC San

Date First Production 1/1/93	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI	
Date of Test 1/4/93	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 270	Gas - MCF 288	Water - Bbl. 151	Gas - Oil Ratio 1067
Flow Tubing Press. 550	Casing Pressure 1000	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 47.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Logs, C104, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed Name

Betty Gildon

Title

Regulatory Analyst

Date 1/11/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt 3837
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Bell 4105
 T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand 4073
 T. Bone Springs 7935
 T. Cherry Canyon 5226
 T. Brushy Canyon 6643
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7735 to 7834
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	476	476	Surface Rock				
476	734	258	Red Bed				
734	1280	546	Salt				
1280	2795	1515	Salt & Anhy				
2795	3420	625	Anhy				
3420	4075	655	Dolomite, Shale				
4075	4654	579	Sandstone, Shale				
4654	5838	1184	100% Sand				
5838	8050	2212	Sand, Shale				