

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 16 1993

Form C-105
Revised 1-1-89

clm
Bum
Bgm

WELL API NO.
30-015-27173
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Williams Estate			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐	8. Well No. 1			
2. Name of Operator Bird Creek Resources, Inc.	9. Pool name or Wildcat Undesignated Delaware			
3. Address of Operator 1412 South Boston, Suite 550				
4. Well Location Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line Section 34 Township 23S Range 28E NMPM Eddy County				
10. Date Spudded 10/28/92	11. Date T.D. Reached 11/10/92	12. Date Compl. (Ready to Prod.) 1/17/93	13. Elevations (DF & RKB, RT, GR, etc.) 3020' GR	14. Elev. Casinghead 3020'
15. Total Depth 6475'	16. Plug Back T.D. 6300'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6475'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MLL/GR, ZDL/CN, HI-RES				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12.25"	8.625" 24#	0-351'		200 sxs cmt. circ.	
7.875"	5.500"	0-6466'		779 sxs.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	0-6074'	

26. Perforation record (interval, size, and number) 2 spf 6197'-6203'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6197'-6203'	1000g 7.5% NEFE
		25,600 g. Apollo 35 gel w/20% C
		12,000# 16/30 Brady sand

28. PRODUCTION							
Date First Production 1/17/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/2/93	Hours Tested 24	Choke Size 1/2"	Prod's For Test Period	Oil - Bbl 40	Gas - MCF 80	Water - Bbl 15	Gas - Oil Ratio 2000:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 40	Gas - MCF 80	Water - Bbl 15	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Pipeline hook-up by 2/15/93	Test Witnessed By Wade Alexander
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30. List Attachments Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laurie W. Robinette Printed Name L. W. Robinette Title Agent Date 2/10/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 2608'	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 6232'	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0'	2608'	2608'	Anhydrite, Salt
2608'	6232'	3624'	Delaware Sands
6232'	6475'	243'	Bone Spring Lime