

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 29 1992

O. C. D.

WELL API NO.	30-015-27180
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VB-407
7. Lease Name or Unit Agreement Name	
Warthog 2 State	
8. Well No.	2
9. Pool name or Wildcat	
East Herradura Bend (Delaware)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 2 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3073.7' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/25/92: TD at 6356' @ 8:45 a.m. RU to run logs.

12/26/92: Logging. RU casing crew and begin running 5-1/2" casing.

12/27/92: Ran 140 jts 5-1/2" 15.5# J-55 casing and set at 6356'. FC @ 6306' and DV tool @ 4518'. Cemented 1st stage w/ 325 sx Premium Plug w/ 8# Silcalite + .6% HAL322 + 2.3# salt. Open DV tool and circ. Had trace of cement to reserve pit. Cemented 2nd stage w/ 1425 sx C1 "C" w/ 6# salt. Tail w/ 100 sx "C" Neat. Circ 117 sx to pit. Plug down at 1:00 p.m. CST. ND BOP's, set slips and cut off. Weld on bell nipple. Jet pits and install head. Released rig at 5:00 p.m. CST. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE Dec. 28, 1992

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR DISTRICT I# DATE DEC 30 1992

APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY: