

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR 15 1993
C. C. D.

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator		Pool		County										
Santa Fe Energy Operating Partners, L.P.		East Herradura Bend (Delaware)		Eddy										
Address		TYPE OF TEST - (X)		Completion		Special								
550 W. Texas, Suite 1330, Midland, Texas 79701		SCHEDULED ☐ TEST ☒		WATER BBL.S.		GAS M.C.F.								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
Warthog 2 State	2	H	2	23	28	3-26-93	P		24	108	40.5	10	33	3300

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Terry McCullough
Signature
Terry McCullough, Sr. Production Clerk

Printed name and title

April 14, 1993
Date
915/687-3551
Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)