

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY 27 1992
C. C. D.
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Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator		Santa Fe Energy Operating Partners, L.P.		Pool		East Herradura Bend Delaware		County		Eddy					
Address		550 W. Texas, Suite 1330, Midland, Texas 79701		TYPE OF TEST - (X)		Scheduled ☐		Completion ☒		Special ☐					
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - C" RATIO CU.FT/BBL.	
		U	S	T	R						WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS MCF.
Warthog 2 State	1	A	2	23	28	5-21-93	P			24	79	42°	42	1188	28,286
	2	H	2	23	28	5-22-93	P			24	123	42°	3	30	10,000
	4	I	2	23	28	5-24-93	P			24	89	42°	9	171	19,000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Terry McCullough, Sr. Production Clerk

Printed name and title

May 26, 1993

Date

Telephone No.