

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

1993

Form C-103  
Revised 1-1-89

c15F  
+ 8p

O. C. D.

WELL API NO.  
30-015-27188

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-3479

7. Lease Name or Unit Agreement Name

Pinnacle State

8. Well No.  
10

9. Pool name or Wildcat  
E. Herradura Bend, Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL ☒  
WELL

GAS ☐  
WELL

OTHER

2. Name of Operator

Fortson Oil Company

3. Address of Operator

301 Commerce Street, Suite 3301, Ft. Worth, TX 76102

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 990' Feet From The East Line

Section 36 Township 22 South Range 28 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3140' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Drilling & Casing operations <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A twelve and one-quarter inch hole was spudded by Peterson Drilling Co. November 12, 1992. 8-5/8" 24#/ft., J-55 ST&C casing was run and set at 557' K.B. Cemented with 450 sacks Class "C" cement with 2% CACL2. Plug down at 1:15 AM December 13, 1992. Circulated 212 sacks cement to pit. Waited on cement 12 hours. Tested BOP and casing to 700 psig, O.K. A seven and seven-eighths hole was drilled to a total depth of 6460' K.B. on November 22, 1992. 147 Joints of 5.5" 15.5E/ft., J-55 casing was run and set at 6459' K.B. Cemented first stage with 450 sacks Class "C" cement. Plug down at 12:45 PM November 23, 1992. Circulated 90 sacks cement to pit. Circulated through DV tool for 6 hours and cemented second stage with 550 sacks Lite plus 275 sacks Class "C" cement, Plug down at 8:30 PM 11/24/92, circulated 12 sacks cement to pit. Rig was released at 12:00 AM 11/24/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 1/6/93  
TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 18 1993