

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-005-07D38

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-3479

7. Lease Name or Unit Agreement Name  
Pinnacle State

8. Well No.  
10

9. Pool name or Wildcat  
E. Herradura Bend, Delaware

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3140' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Fortson Oil Company

3. Address of Operator

301 Commerce Street, Suite 3301, Ft. Worth, TX 76102

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 990' Feet From The East Line  
Section 36 Township 22 South Range 28 East NMPM Eddy County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ OTHER: Continued Completion Operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continued Completion operations on December 16, 1992  
Set a 5.5" Baker Model C RBP at 6150' K.B., test to 1500 psig, O.K.  
Spotted 250 gallons 10% Acetic Acid.  
Dumped 2 sacks (14') 16/30 mesh sand on top.  
New plug back depth 6136' K.B.  
Perforated with 4" select fire casing gun with Hyper II charges.  
2 JSPF 6044' - 6050'; 6082' - 6102' (50 holes phased 180 degrees with 0.45 EHD).  
No further acid.  
December 20, 1992 25 hour flow test: FTP 100 psig, 32/64" choke, recovered 209 barrels of oil, 258 barrels of water, 211 MCF/day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 1/6/93  
TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)

APPROVED BY Michael W. White SUPERVISOR, DISTRICT II DATE JAN 18 1993

CONDITIONS OF APPROVAL, IF ANY: