

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DRAWING

NEW OR
DRAWER DD
REVISIONS

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
 2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other _____

2. NAME OF OPERATOR

Devon Energy Corporation (Nevada)

3. ADDRESS AND TELEPHONE NO.

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED

3-18-93

16. DATE T.D. REACHED

4-7-93

17. DATE COMPL. (Ready to prod.)

5-28-93

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3448.4'

19. ELEV. CASINGHEAD

3467'

20. TOTAL DEPTH, MD & TVD

8300'

21. PLUG, BACK T.D., MD & TVD

8257'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8047' - 8164' (22 holes)

25. WAS DIRECTIONAL SURVEY MADE

yes - enclosed

26. TYPE ELECTRIC AND OTHER LOGS RUN Lower Brushy Canyon "A", "B", "C", "D" zones

Dual Laterolog, Compensated Neutron Density/

Litho Density, Formation Evaluation, Cement Bond Log

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	846'	17 1/2"	circulated to surface	none
8 5/8"	32	4200'	11"	circulated to surface	none
5 1/2"	15.5 & 17.0	8300'	7 7/8"	2500'	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7896'	7896'

31. PREPARATION RECORD (Interval, size and number)

8010' - 8164' (22 holes, 4" gun)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8010' - 8164'	1500 g. 15% NEFE acid
	49,900 g. gelled 2% KCl water
	+ 117,000# 20/40 sand + 40,000
	# 16/30 RC sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-28-93		pumping					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-15-93	24		→	157	366	106	2331:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	200	→	157	366	106			
34. DISPOSITION OF GAS (Hold next to test results)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Dan Talley

35. LIST OF ATTACHMENTS

logs (4), deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Charles W. Horsman

SIGNED

TITLE

District Engineer

DATE 6-22-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1060'	1060'
				Base Salt	4200'	4200'
				Lamar	4378'	4378'
				Cherry Canyon	5566'	5566'
				Brushy Canyon	6928'	6928'
				Bone Springs	8216'	8216'

38.

GEOLOGIC MARKERS

WELL NAME & NUMBER Todd 26 Fed. #21

LOCATION Sec. 26 T23S, R31E
(Give Unit, Section, Township and Range)

OPERATOR Devon Energy Corp. 20 N. Broadway 1500 Mid-American Tower, Oklahoma City, Ok. 7310

DRILLING CONTRACTOR Grace Drilling Company P.O. Box 13480 Odessa, Tx. 79768

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
0.50 347	0.75 3294	1.00 7689	
1.25 846	1.00 3543	1.00 8103	
0.50 1336	1.00 3637		
0.75 1835	1.25 3730		
2.00 2331	1.50 3824		
2.50 2455	1.25 3886		
2.75 2517	1.25 3949		
2.50 2580	1.50 4013		
2.50 2674	1.75 4200		
2.00 2738	0.75 4709		
2.00 2800	1.25 5204		
2.25 2891	0.25 5705		
1.50 2954	1.25 6202		
1.00 3014	0.25 6701		
0.75 3108	0.75 7198		

Drilling Contractor GRACE DRILLING COMPANY

By L. V. Bohannon
L. V. BOHANNON, DRLG. SUPT.

Subscribed and sworn to before me this 21 day of April, 19 93

Joanna McMahon
Notary Public

My Commission Expires _____

Ector County TX

