Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY 13 '94
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 1-1-89

C/S/T + Dp

WELL API NO. 30-015-27201

5. Indicate Type of Lease: STATE [X] FEE [ ]

6. State Oil & Gas Lease No. V-3479

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Pinnacle State

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: Fortson Oil Company

8. Well No. 9

3. Address of Operator: 301 Commerce St., Suite 3301, Ft. Worth, TX 76102-4133

9. Pool name or Wildcat: E. Herradura Bend, Delaware

4. Well Location

Unit Letter B : 990 Feet From The North Line and 2310 Feet From The East Line

Section 36 Township 22S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.): 3143' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK [ ] | PLUG AND ABANDON [ ] | REMEDIAL WORK [ ] | ALTERING CASING [ ] |
| TEMPORARILY ABANDON [ ] | CHANGE PLANS [ ] | COMMENCE DRILLING OPNS. [ ] | PLUG AND ABANDONMENT [ ] |
| PULL OR ALTER CASING [ ] | | CASING TEST AND CEMENT JOB [ ] | |
| OTHER: Completion | [X] | OTHER: | [ ] |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated intervals 6202-84'. Acidized & fraced perforated intervals w/67,000#s 20/40 sand. Set RBP @ 6185'. Perforated intervals 6031-66'. Acidized & fraced perforated intervals w/ 16,500 gals. treating fluid & 40,000#s 20/40 Ottawa sand. Released RBP @ 6185'. Perforated and squeezed perforations 6150-52'. Drilled out to 6260'. RIH w/pump & put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Operations Engineer DATE 05/11/94

TYPE OR PRINT NAME Robert E. Stauffer TELEPHONE NO. (817) 335-5641

(This space for State Use)

APPROVED BY [signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: