

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-27201

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3479

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Pinnacle State

2. Name of Operator

Fortson Oil Company

3. Address of Operator

301 Commerce St., Suite 3301 Fort Worth, TX 76102

8. Well No.

9

9. Pool name or Wildcat

E. Herradura Bend, Delaware

4. Well Location

Unit Letter B : Feet From The North Line and 2310 Feet From The East Line

Section 36

Township 22S

Range 28E

NMPM

Eddy

County

10. Date Spudded

12/10/93

11. Date T.D. Reached

12/21/93

12. Date Compl. (Ready to Prod.)

5/1/94

13. Elevations (DF & RKB, RT, GR, etc.)

3143' GL

14. Elev. Casinghead

15. Total Depth

6480'

16. Plug Back T.D.

6260'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6031-6066'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDT/GR/CAL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	555	12-1/4	425 sacks	
5-1/2	15.5	6480	7-7/8	1st stg-650 sx 50/50 poz H	
				2nd stg-275 sx 35/65 poz H	
				Tailed in w/450 sx 50/50 poz H	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6150	N/A

26. Perforation record (interval, size, and number)

6202-6284' (16 holes) 4" gun

6031-6066' (12 holes) 4" gun

6150-6152' (8 holes) 4" gun

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6202-6284	250 gals 7-1/2% HCL
6150-6152	1000 gals Permablok, 50 sx
	CLWL & 50 sx C Neat

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
05/06/94		Pumping				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/23/94	24			70	85	218	1214
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			70	85	218	45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

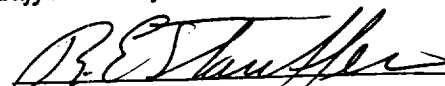
Test Witnessed By

30. List Attachments

Deviation Surveys & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed
Name

Robert E. Stauffer

Operations

Title Engineer

Date 05/26/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 536	T. Canyon _____
T. Salt _____ 1352	T. Strawn _____
B. Salt _____ 2605	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 2872
T. Drinkard _____	T. Bone Springs _____ 6392
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 5937 _____ to _____ 6101 _____	No. 3, from _____ to _____
No. 2, from _____ 6159 _____ to _____ 6285 _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	536	536	Sand & Shale				
537	1352	815	Anhydrite				
1353	2605	1252	Salt & Anhydrite				
2606	2872	266	Anhydrite				
2873	6392	3519	Sand, some Shale & Lime				
6392	6472	80	Limestone				

Deviation surveys taken on Fortson Oil Company's Pinnacle State #9 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
227	.50
555	.75
780	1.25
1055	2.25
1211	3.25
1275	3.00
1315	3.50
1346	3.75
1377	3.50
1409	3.75
1446	2.75
1477	2.75
1508	3.00
1538	2.00
1570	1.75
1601	2.00
1632	2.25
1664	1.75
1694	2.00
1728	2.25
1773	1.75
1843	1.25
1906	1.75
1968	2.00
2030	1.50
2122	.75
2215	1.50
2331	1.00
2487	1.75
2643	1.75
3119	1.00
3554	1.75
4053	1.00
4549	1.00
5046	1.00
5483	.75
5980	.50
6325	.75
6480	.75

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.


Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Jay Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Jay Norton

SWORN AND SUBSCRIBED TO before me this 5th day of January 1994.




Notary Public in and for
Lubbock County, Texas.