

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-015-27205</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐					
2. Name of Operator <u>Citi Operations Inc</u>					
3. Address of Operator <u>P.O. Box 1799, Midland, TX 79702</u>					
4. Well Location Unit Letter <u>I</u> : <u>990</u> Feet From The <u>EAST</u> Line and <u>2310</u> Feet From The <u>South</u> Line Section <u>23</u> Township <u>24-S</u> Range <u>28-E</u> NMPM <u>ENNY</u> County					
10. Date Spudded <u>11/24/92</u>	11. Date T.D. Reached <u>12/12/92</u>	12. Date Compl. (Ready to Prod.) <u>2/16/93</u>	13. Elevations (DFA RKB, RT, GR, etc.) <u>2933 GR</u>	14. Elev. Casinghead <u>2935</u>	
15. Total Depth <u>6250'</u>	16. Plug Back T.D. <u>6200'</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>X</u>	19. Producing Interval(s), of this completion - Top, Bottom, Name <u>6116 to 6160</u>	
21. Type Electric and Other Logs Run <u>DLG/GR; CNL-LAT</u>				20. Was Directional Survey Made <u>YES</u>	
22. Was Well Cored <u>NO</u>					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8</u>	<u>54.50 H</u>	<u>246</u>	<u>17 1/2</u>	<u>4000 SK</u>	<u>NONE</u>
<u>8 5/8</u>	<u>24 H</u>	<u>595</u>	<u>12 1/4</u>	<u>600 SK</u>	<u>NONE</u>
<u>5 1/2</u>	<u>15.50 H</u>	<u>6250'</u>	<u>7 7/8</u>	<u>250 SK</u>	<u>NONE</u>
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<u>2 3/8</u>					
26. Perforation record (interval, size, and number)					
<u>6116 to 21, 27 to 39, 42-45; 48 to 50</u> <u>58 to 60. 1 SPF</u>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
<u>6116 to 60</u>		<u>ACIDING w/ 2500 gal 15% HCL</u>			
<u>58 to 60</u>		<u>NEFF FRAK w/ 6000 gal X Link gel 12,570 H 16/30 PCS</u>			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping, etc.) Size and type pump		Well Status (Prod. or Shut-in)	
		<u>PUMP</u>		<u>Prod</u>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
<u>VENTED</u>					
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>[Signature]</u>		Printed Name <u>JOHN M WOLF</u>		Title <u>ENL</u>	Date <u>7/22/98</u>

THIS FORM WAS SENT IN BACK IN 1993. LOOKED LIKE IT WAS NEVER SIGNED