Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

. KELEIVEL

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 JUL 2 8-1993

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		•					21.D.			
	REQUEST F						الهوسخطات يوهضه			
perator		MINOPOR	RT OIL AN	NN C	TUHAL GA	VO Mell V	Pl No.		· · · · · · · · · · · · · · · · · · ·	
POGO PRODUCING COMPANY 🗸						30-015-27216				
^{ddress} P. O. BOX 10340, Mid	lland Toyas 7	701 72	40							
leason(s) for Filing (Check proper box	Tand, Texas 75	9/01-/3	40 [X]	Oth	er (Piease expla	.i1			· · · · · · · · · · · · · · · · · · ·	
lew Well	•	n Transporte			l additio		snorter	of		
ecompletion [_]	Oil 🔄				ural gas		iopor cer	01		
hange in Operator change of operator give name	Casinghead Gas	Condensat	e 📗	· · · · · · · · · · · · · · · · · · ·					***************************************	
d address of previous operator			·							
. DESCRIPTION OF WELL	L AND LEASE		•						•	
ease Name Pure Gold "D" Feder	e, Including For	ng Formation Kind of State (Lease No. Pederal or Fee NM-40659					
ocation	'ai 5	Janu	Dunes we:	, L	eraware	State	receisi or ree	NM-40	1659	
Unit LetterC	. 330	_ Feet From	TheNorth	Lin	and 1650	Fe	et From The 🐰	est	Line	
Section 28 Towns	ship 23 South	Range	31 East	, N	мрм,	Eddy		·	County	
II. DESIGNATION OF TRA	ANSPORTER OF C	II. AND	NATURAL	GAS				•		
Tame of Authorized Transporter of Oil	r or Coade	nsale -			e address to wi	ich approved	copy of this fo	rm is to be ser	ni)	
Name of Authorized Transporter of Cal	Energy Operating	or Dry Ga							·	
El Paso Natural Gas	P.	Address (Give address to which approved copy of this form is to be sent) P.O.Box 1492, El Paso, Texas 79978								
lame of Authorized Transporter of Cas	s Addı	Address (Give address to which approved copy of this form is to be sent)								
Llano, Inc. [well produces oil or liquids,	92.	921 Sanger, Hobbs, NM 88240								
ve location of tanks.	Unit Sec.	Twp.			•	When	7			
this production is commingled with th	at from any other lease of	r pool, give o	commingling or	ier num	ber:					
V. COMPLETION DATA	Tou w									
Designate Type of Completion	on - (X)	li Gan	Well Ne	w Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl. Ready (lo Prod.	Total	Depth	<u> </u>	l <u>. : </u>	P.B.T.D.		J	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				r						
				Top Oll/Gas Pay				Tubing Depth		
erforations						"'······	Depth Casing	Shoe		
	Tipna	G1.6016			,		<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				D	0.000			
		<u> </u>	DEPTH SET				SACKS CEMENT			
		•								
				<u> </u>						
. TEST DATA AND REQUI	EST FOR ALLOW	ABLE			······································		l			
IL WELL (Test must be after	r recovery of total volume		and must be equ	ial to or	exceed top allo	wable for this	depth or be fa	or full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test		Prode	icing M	ethod (Flow, pu	mp, gas lift, e	Ic.)			
ength of Test	Tubing Pressure	Casi	Casing Pressure				Choke Size			
	raning ricesult			Casing Freesure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Wate	r - Bbls			Gas- MCF			
O A D TERMS T										
JAS WELL Actual Prod. Test - MCF/D	Length of Test			- 	116 124					
The state of the s	rengat of Test	Bols	Bbls. Condensate/MMCP			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shu	11-ju)	Casi	g Press	ure (Shut-in)		Choke Size			
A ODED ATOD CEDTURE	CATE OF SEC		,				<u> </u>			
VI. OPERATOR CERTIFI I hereby certify that the rules and rep	CATE OF COM	PLIANC	Æ	•	OIL CON	ISERV	ατιωνι τ	אואופור	NNI	
Division have been complied with at	nd that the information of	rvation ven above	Ⅱ.	`					/1 N	
is true and complete to the best of m	y knowledge and belief.			Date	Approve	d A	UG 11	1993		
fillist d.	ast	:		Daic	· · wpiovo	·		······································		
Signature Richard L. Wright	- Sal		—	Ву_	·	GINAL SI	SHED DV			
Printed Name	Div. Op	er. Mgr Tide	<u>. </u>		MIK	GINAL SI E WILLIAI				
July 26, 1993	915/682			Title			, DISTRIC	711		
ar atti	T_f	enhane Na	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.