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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 10 11 30 AM '94

FORM APPROVED  
Budget: Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1650' FWL, Section 28, T23S, R31E

5. Lease Designation and Serial No.  
NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Pure Gold "D" #6

9. API Well No.  
30-015-27217

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware  
11. County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole 560' to 4045'. TD reached 2215 hrs CST 1/29/94. Ran 90 jts 8-5/8", 24# & 32#, J-55, ST&C casing. Guide shoe @ 4045'. Float collar @ 3998'. Howco cemented casing w/ 1400 sx Halliburton Lite @ 12.4 ppg followed by 200 sx Class "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1015 hrs CST 1/30/94. Recovered 250 sx excess cement. ND BOP's. Set slips and make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's and test to 1500 psi.

J. Lara  
- 1 1994

I hereby certify that the foregoing is true and correct

Signed Barnes Title Senior Operations Engineer Date March 9, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: