Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box, 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

KELEIVEL

DISTRICT III	OIL C	P.O. Bonta Fe, New Me	ox 2088		.,&	O. C. D.	reiki		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO				ZATION		,		
I. _.		NSPORT OIL						• •	
Operator DOOD I CANO COMPANY	/			Ph. P. C.	Well				
POGO PRODUCING COMPANY	<u> </u>			·		30-0	15-27218	3	
P. O. BOX 10340, Midland	d, Texas 79	701-7340							
Reason(s) for Filing (Check proper box) New Well				er (Please explo		····			
<u> </u>		Transporter of:	Add	additio	nal tra	nsporter	of		
<u>[</u>]		Condensate	nat	ural gas					
f change of operator give name and address of previous operator							· .		
I. DESCRIPTION OF WELL AN	ND LEASE		•			-	····	, , , , , , , , , , , , , , , , , , , 	
Lease Name Pure Gold "D" Federal		Pool Name, Including Sand Dunes	ng Formation	olawaro		Lease Federal or Fee		ase No.	
Location		Sand Danes	nese, b	Graware	50000	100	NM-40	9009	
Unit Letter K:	1980	Feet From The SOL	uth Lin	and 1650	Fe	et From The _	West	Line	
Section 28 Township	23 South	Range 31 Eas	st N	мрм,	Eddy			County	
III. DESIGNATION OF TRANSP	ORTER OF O	L AND NATU	RAL GAS						
Name of Authorized Transporter of Oil EOTT Energy O	or Conden	sale	Address (Giv	e address to wi	ich approved	copy of this fo	rm is 10 be se	ns)	
Name of Authorized Transport		or Dry Gas	Address (Giv	e address to wi	ich approved	copy of this fo	rm is to be se	nt)	
El Paso Natural Gas Name of Authorized Transporter of Casinghes	ad Gas X	or Dry Gas	P.O.Box	1492, E	l Paso,	Texas 7	9978		
Llano, Inc.		or Dry Gas	921 San	e <i>address to wh</i> ger. Hob	iich approved hs. NM	<i>copy of this fo</i> RR 24 0	rm is to be se	ni)	
If well produces oil or liquids, Usive location of tanks.	Jnit Sec.	921 Sanger, Hobbs, NM 88240 Sec. Twp. Rge. is gas actually connected? When?						•	
f this production is commingled with that from V. COMPLETION DATA	n any other lease or p	pool, give commingli	ing order numi	er:	L			· · · · · · · · · · · · · · · · · · ·	
T. COMPLETION DATA	Oil Well		1				1		
Designate Type of Completion - (2	X) IOII WEII	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded D	ate Compl. Ready to	Prod.	Total Depth	<u> </u>	<u></u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Na	ame of Producing Fo		Top Ollege		· · · · · · · · · · · · · · · · · · ·				
•	ane of Froducing Po	ITHALIOD	Top Oil/Gas Pay			Tubing Depth			
Perforations	·	·				Depth Casing Shoe			
							3 31100		
HOLE SIZE	TUBING,	CASING AND	CEMENTI		D				
HOLE SIZE	TUBING, CASING & TU	CASING AND BING SIZE	CEMENTII	NG RECOR DEPTH SET	D		ACKS CEME	:NT	
HOLE SIZE	TUBING, CASING & TU	CASING AND BING SIZE	CEMENTI		D			ENT	
HOLE SIZE	TUBING, CASING & TU	CASING AND BING SIZE	СЕМЕПТІ		D			ENT	
V. TEST DATA AND REQUEST 1	CASING & TU	BING SIZE	СЕМЕНТІІ		D			ENT	
V. TEST DATA AND REQUEST I	FOR ALLOWA	BING SIZE		DEPTH SET		5	ACKS CEME		
V. TEST DATA AND REQUEST OIL WELL (Test must be after recov	FOR ALLOWA	BING SIZE	be equal to or	DEPTH SET	wable for this	depth or be f	ACKS CEME		
V. TEST DATA AND REQUEST DIL WELL (Test must be after recove) Date First New Oil Run To Tank Da	FOR ALLOWA	BING SIZE	be equal to or	DEPTH SET	wable for this	depth or be f	ACKS CEME		
V. TEST DATA AND REQUEST 1 OIL WELL (Test must be after recover the control of t	FOR ALLOWA very of total volume of	BING SIZE	be equal to or Producing Me	DEPTH SET	wable for this	depth or be f	ACKS CEME		
V. TEST DATA AND REQUEST DIL WELL (Test must be after recover Date First New Oil Run To Tank Date First New Oil Run To Tank Tungth of Test Tungth of Test Oil	FOR ALLOWA very of total volume of ale of Test ubing Pressure	BING SIZE	be equal to or Producing Me	DEPTH SET	wable for this	depth or be f	ACKS CEME		
V. TEST DATA AND REQUEST DIL WELL (Test must be after recover Date First New Oil Run To Tank Date First New Oil Run To Tank Turn Actual Prod. During Test Oil	FOR ALLOWA very of total volume of ale of Test ubing Pressure ii - Bbls.	BING SIZE	be equal to or Producing Me Casing Press. Water - Bbis.	exceed top allothod (Flow, pu	wable for this	depth or be f	ACKS CEME		
V. TEST DATA AND REQUEST DIL WELL (Test must be after recover Date First New Oil Run To Tank Date First New Oil Run To Tank Turn Actual Prod. During Test Oil	FOR ALLOWA very of total volume of ale of Test ubing Pressure	BING SIZE	be equal to or Producing Me	exceed top allothod (Flow, pu	wable for this	depth or be f	Or full 24 how		
V. TEST DATA AND REQUEST DIL WELL (Test must be after recover Date First New Oil Run To Tank	FOR ALLOWA very of total volume of ale of Test ubing Pressure ii - Bbls.	BING SIZE ABLE of load oil and must	be equal to or Producing Me Casing Press. Water - Bbis.	exceed top allowhood (Flow, puters	wable for this	c depth or be fite.) Choke Size Gas- MCF	Or full 24 how		
V. TEST DATA AND REQUEST DIL WELL (Test must be after recover Date First New Oil Run To Tank	FOR ALLOWA very of total volume of ale of Test ubing Pressure il - Bbls. ength of Test	BING SIZE ABLE of load oil and must	be equal to or Producing Me Casing Press. Water - Bbis. Bbis. Conden	exceed top allowhood (Flow, puters	wable for this	c depth or be fite.) Choke Size Gas- MCF	Or full 24 how		

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature Richard L Printed Name July 26 1993 915/682-6822

AUG ~ 6 1993

Date Approved . By. ORIGINAL SIGNED BY MIKE WILLIAMS

Title SUPERVISOR: D

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.