

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 02 '94

O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SAND DUNES FEDERAL 34 NO. 2

9. API Well No.
30-015-27239

10. Field and Pool, or Exploratory Area
Ingle Wells, Delaware

11. County or Parish, State
Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Section, T., R., M., or Survey Description)

2310' FNL & 660' FEL Section 34, T-23-S, R-31-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Interest

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD & Production Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (wml))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD & PRODUCTION CASING

Drilled 7-7/8" hole to 8370'. TD reached 0630 hours CST 12/23/92. Logged well with Schlumberger. Ran 5-1/2", 15.5# and 17#, J-55, LT&C casing. Guide Shoe @ 8370'. Float Collar @ 8323'. Stage Tools @ 6166' and 3971'. Halliburton cemented 1st Stage with 120 sx Halliburton Lite @ 12.4 PPG, followed by 310 sx Premium @ 13.6 PPG. Plug down with 1550 PSI. Drop bomb. Open tool @ 6166'. Circulate 77 sx excess cement. Circulate 5 hours. Cement 2nd Stage with 550 sx Halliburton Lite @ 12.4 PPG, followed by 100 sx Premium "C" @ 14.8 PPG. Plug down with 2750 PSI. Drop bomb. Open DV Tool @ 3971'. Circulate 114 sx excess cement. Circulate 5 hours thru DV Tool. Cement 3rd Stage with 450 sx Halliburton Lite @ 12.4 PPG, followed by 50 sx Premium "C" @ 14.8 PPG. Plug down and tool closed with 3100 PSI @ 0015 hours CST 12/25/92. Circulated 103 sx excess cement.

14. I hereby certify that the foregoing is true and correct

Signed ACME

(This space for Federal title)

Approved by 1993

Conditions of approval, if any:

Title Division Operations Manager

Date 1/12/93

Title 1993

Date

Title 18 U.S.C. 1001
or representations

CARLSBAD, NEW MEXICO

I certify that no person knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements