Form	3160-5
(June	1990)

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UNITED STATES

DEPARTMENT OF THE INTERIOR

Artesia. NM

NM OIL CONS. COMMISSION
Drawer DD
https://doi.org/10.1009/10.1

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF	LAND MANAGEMENT	Expires: March 31, 1993
		5. Lease Designation and Serial No. NM-054035 NM 0545035
Do not use this form for proposals to	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	OR PERMIT—" for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Weil Oil Gas Weil Well Cyber	MECGIVED	
2. Name of Operator	/	8. Well Name and No.
Pogo Producing Company	JIN % 8 1833	Federal "29" No. 8
J. Address and Telephone No.	Ç. t. D.	9. API Well No. 30-015-27266
P.O. Box 10340, Midland,	Texas 79702-7340 (915)682-6822	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Sand Dunes West, Delaware
330' FSL & 760 FWL Socti	on 20 T 22 C B 21 T	11. County or Parish, State
330' FSL & 760 FWL, Secti		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
and Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off
	Dother Perf & Stim Addtl Pay	Conversion to Injection Dispose Water
13 Describe Proceedings		(Note: Report results of multiple completion on their
give subsurface locations and measured and true vertice	l Il pertinent details, and give pertinent dates, including estimated date of starting ar cal depths for all markers and zones pertinent to this work.)*	by proposed work. If well is directionally drilled.
	· · · · · · · · · · · · · · · · · · ·	
		•
Set RBP @ 7800	'. Perforate 5-1/2" casing 1 JHPF 7722	2'-7752'
(30' - 30 .50	Dia holes).	- 7732
Acidize perfs	with 1500 gals 7-1/2% HCL. Frac with 5	
gals. X-L gel	+ 44,000# 20/40 ottawa sand.	53,000 ES E
		pr -2
7913'. Produc	@ 7800' & combined zone7722'-7752' with e thru 2-7/8" tubing & packer set @ 768	7821'-
	o sind 2 770 cubing a packer set @ 768	- · · · · · · · · · · · · · · · · · · ·
	ACCEPTED FOR RECORD	
	(ORIG. SGD.) DAVID R. GL.	*/
	APR Z 1 1993	ASS డ్రే
	F8 3-42 1 1000	
	CADI CDAD AITH MATHOO	
4. I hereby certify that the foregoing is (as and as 1)	CARLSBAD, NEW MEXICO	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Tide

Sr. Operations Engineer

March 30, 1993

DEPARTMENT BUREAU OF BUREAU OF SAME SAME SAME SAME SAME SAME SAME SAME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS rill or to deepen or reentry to a different rese OR PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-0545035 6. If Indian, Allottee or Tribe Name
	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Well Well Other	Ti Steel /	
2. Name of Operator		8. Well Name and No. Federal 29 No. 8
Pogo Producing Company J. Address and Telephone No.		9. API Well No.
P. O. Box 10340, Midla	and, Texas 79702 915/682-6822	10 Field D
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	10. Field and Pool, or Exploratory Area
	Section 29, T-23-S, R-31-E	Eddy County, New Mexico
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice 13. Describe Proposed or Completed Operation (Class)	Other Prilling Drilling Drilli	Conversion to Injection Dispose Water (Note: Report results of multiple completes and the control of multiple completes and the control of multiple completes and the control of multiple control of multiple control of the control o
2/27-3/05/93 TD 8100' PI	SID 8053'. SI for BHP build-up.	-4 674 100
14. I hereby certify that the foregoing is true and correct Signed	Tide Tide	Date