

SUPPLEMENTAL DRILLING DATA

POGO PRODUCING COMPANY

CAL-MON WELL NO.10

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	750'
Base Salt	4200'
Delaware Lime	4440'
Bell Canyon	4480'
Cherry Canyon	5300'
Brushy Canyon	6650'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Delaware	Oil
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4. PROPOSED CASING AND CEMENTING PROGRAM:

CASING SIZE	SETTING DEPTH		WEIGHT	GRADE	JOINT
	FROM	TO			
13-3/8"	0	800'	54.5#	J-55	STC
8-5/8"	0	1000'	32#	J-55	STC
"	1000'	2200'	24#	J-55	STC
"	2200'	4300'	32#	J-55	STC
5-1/2"	0	1000'	17#	J-55	STC LTC
"	1000'	6000'	15.5#	J-55	STC LTC
"	6000'	8500'	17#	N-80	LTC

MINIMUM DESIGN FACTORS: Collapse 1.125 Burst 1.1 Tension 1.7

13-3/8" casing to be cemented with 500 sacks of Lite cement tailed in with 200 sacks of Class "C" with 2% CaCl. Cement to circulate.

8-5/8" casing to be cemented with 1200 sacks of Lite cement with 10% salt tailed in with 200 sacks of Class "C" with 1 % CaCl. Cement to circulate.