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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

RECEIVED

APR 19 1993

C. C. D.  
SANTA FE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	Well API No. 30-015-27269
Address P. O. Box 10340, Midland, Texas 79702-7340	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

CONFIDENTIAL

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cal-Mon	Well No. 10	Pool Name, Including Formation Ingle Wells Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-19199
Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>23-S</u> Range <u>31-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Energy Corp.	<input checked="" type="checkbox"/> EOTT Energy Operating LP Effective 4-1-94	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas Llano, Inc.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 921 Sanger, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 35
	Twp. 23S	Rge. 31E
	Is gas actually connected?	When?
	Yes	3/24/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3/02/93	Date Compl. Ready to Prod. 3/24/93	Total Depth 8,420'	P.B.T.D. 8,374'					
Elevations (DF, RKB, RT, GR, etc.) 3,469.4' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 8,174'	Tubing Depth 8,130'					
Perforations 8,174'-8,224' (2 JHPF - 100 Holes)			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	818'	950 SX - CIRC 50 SX					
11"	8-5/8"	4,305'	1850 SX - CIRC 200 SX					
7-7/8"	5-1/2"	8,420'	1645 SX - CIRC 43 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

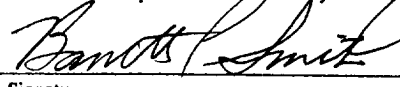
Date First New Oil Run To Tank 4/03/93	Date of Test 4/11/93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure 45 PSI	Casing Pressure 45 PSI	Choke Size
Actual Prod. During Test	Oil - Bbls. 30	Water - Bbls. 43	Gas - MCF 40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
Barrett L. Smith Senior Operations Engineer  
Printed Name  
April 15, 1993  
Date  
(915) 682-6822  
Telephone No.

OIL CONSERVATION DIVISION

APR 26 1993

Date Approved  
By  
ORIGINAL SIGNED BY  
Mike Williams  
SUPERVISOR, DISTRICT II  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.