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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-38463
2. Name of Operator Kaiser-Francis Oil Company	6. If Indian, Allottee or Tribe Name -
3. Address and Telephone No. P. O. Box 21468, Tulsa, OK 74121-1468 918-491-4314	7. If Unit or CA, Agreement Designation -
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL of Sec. 20-23S-31E	8. Well Name and No. Pure Gold B Federal #5
	9. API Well No. 30-015-27289
	10. Field and Pool, or Exploratory Area W. Sand Dunes (Delaware)
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Ran Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

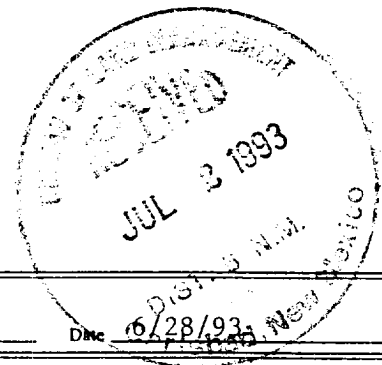
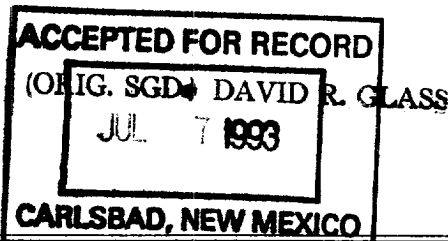
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing and Cementing Detail

Ran 8 5/8", 24# & 32# casing and set @ 4070'. Cemented with 1050 sxs 'C' Lite + 200 sxs C1 C. Circ'd to surface. Tested to 1000# - held okay.

Ran 5 1/2", 17#, J-55 & K-55 casing and set @ 8100'. Cemented with 500 sxs 'H'. Set DV tool @ 6208' and cemented with 450 sxs Lite + 200 sxs 'C' Neat. TOC on 1st stage was 6208'. TOC on 2nd stage was 2500'. Tested casing to 1000# - held okay.



14. I hereby certify that the foregoing is true and correct

Signed Charlotte Van Valkenburg  
(This space for Federal or State office use)

Title Technical Coordinator

Date 6/28/93

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: