

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Kaiser-Francis Oil Company Well API No. 30-015-27289
Address P. O. Box 21468, Tulsa, OK 74121-1468
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name Pure Gold B Federal Well No. 5 Pool Name, Including Formation W. Sand Dunes (Delaware) Kind of Lease State (Federal) or Fee Lease No. NM - 38463
Location Unit Letter X I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 20 Township 23S Range 31E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate EOTT Energy Corp. Effective 4-1-93 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit L Sec. 20 Twp. 23S Rge. 31E Is gas actually connected? Yes When? 7/4/93

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded 5/21/93 Date Compl. Ready to Prod. 6/23/93 Total Depth 8100 P.B.T.D. 8046
Elevations (DF, RKB, RT, GR, etc.) 3343 GR Name of Producing Formation Delaware Top Oil/Gas Pay 7735 Tubing Depth 7686
Perforations 7735' - 7896' o.a. Depth Casing Shoe 8100
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2 13 3/8 722 615
11 8 5/8 4070 1250
7 7/8 5 1/2 8100 500
7 7/8 DV tool 6208 650

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank 6/23/93 Date of Test 6/26/93 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hrs. Tubing Pressure 730 Casing Pressure 1130 Choke Size 18/64
Actual Prod. During Test Oil - Bbls. 273 Water - Bbls. 224 bbls. load wtr. Gas- MCF 374

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Charlotte Van Valkenburg, Technical Coordinator
Printed Name Charlotte Van Valkenburg Title 7/8/93 918-491-4314
Date 7/8/93 Telephone No.

OIL CONSERVATION DIVISION
Date Approved JUL 23 1993
By ORIGINAL SIGNED BY MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.