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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Strata Production Company	Well API No. 30-015-27316
Address P. O. Box 1030, Roswell, New Mexico 88202-1030	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain) CASHOWHEAD GAS NOT BE FLARED AFTER 8/16/93 UNITED NATION FROM THE B.L.A. IS OBTAINED	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nash Unit	Well No. #13	Pool Name, Including Formation Nash Draw Delaware	Kind of Lease State, Federal or Private	Lease No. NM-0556859-A
Location Unit Letter K : 2315 Feet From The South Line and 1746 Feet From The West Line Section 12 Township 23 South Range 29 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Petro Source Partners, Ltd.	Address (Give address to which approved copy of this form is to be sent) 9801 Westheimer, Suite 900, Houston, TX 77042					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 1040 Plaza Office Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 12	Twp. 23S	Rge. 29E	Is gas actually connected? No	When? Negotiating Contract

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 2/12/93	Date Compl. Ready to Prod. 3/16/93		Total Depth 7400'		P.B.T.D. 7360'			
Elevations (DF, RKB, RT, GR, etc.) 2976' GL	Name of Producing Formation Delaware		Top Oil/Gas Pay 6791'-6836'		Tubing Depth 6755'			
Perforations 6879'-7007'; 6791'-6836'					Depth Casing Shoe 7400'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		310'		475 sx PP			
12 1/4"	8 5/8"		3010'		1175 sx HL; 200 sx Class "C"			
7 7/8"	5 1/2"		7400'		570 sx 50/50 Poz H; 320 sx			
	2 7/8"		6755'		HL; 100 sx Class "C" Neat			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 4/9/93	Date of Test 5/15/93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 380#	Casing Pressure -0-	Choke Size 18/64
Actual Prod. During Test 372	Oil - Bbls. 228	Water - Bbls. 144	Gas - MCF 123

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Carol J. Garcia, Production Supervisor
Printed Name
5/27/93
Date
Title
505-622-1127
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 2 4 1993
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.